REGION 2000 SERVICES AUTHORITY

LYNCHBURG, VIRGINIA

FINANCIAL REPORT
YEARS ENDED JUNE 30, 2014 AND 2013

BOARD MEMBERS

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City of Lynchburg

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Stephen A. Carter, Treasurer
County of Nelson

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DIRECTOR

Clarke W. Gibson, P.E.

EXECUTIVE DIRECTOR

Gary Christie

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Independent Auditors' Report

To the Board of Directors
Region 2000 Services Authority
Lynchburg, Virginia

Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities of Region 2000 Services Authority as of and for the years ended June 30, 2014 and 2013, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities, Boards, and Commissions,* issued by the Auditor of Public Accounts of the Commonwealth of Virginia. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

Opinion

In our opinion, the financial statements referred to above present fairly, in all material respects, the respective financial position of the Region 2000 Services Authority, as of June 30, 2014 and 2013, and the respective changes in financial position and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

Other Matters

Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis on pages 3-8 and schedules of pension and OPEB funding progress on pages 35-36 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise the Region 2000 Services Authority's basic financial statements. The statistical information is presented for purposes of additional analysis and is not a required part of the basic financial statements. The statistical information has not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on it.

Other Reporting Required by *Government Auditing Standards*

In accordance with *Government Auditing Standards*, we have also issued our report dated August 22, 2014, on our consideration of the Region 2000 Services Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Region 2000 Services Authority's internal control over financial reporting and compliance.

Robinson, Farmer, Cox Associates

Charlottesville, Virginia
August 22, 2014

To the Board of Directors
Region 2000 Services Authority
Lynchburg, Virginia

As management of the Region 2000 Services Authority, (the "Authority"), we offer readers of our financial statements this narrative and overview and analysis of the financial activities of the Authority for the fiscal year ended June 30, 2014. We encourage readers to consider the information presented here in conjunction with additional information that we have furnished in the financial statements section of this report.

Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to the Authority's basic financial statements. Since the Authority is engaged only in business-type activities, its basic financial statements are comprised of only two components: 1) enterprise fund financial statements and 2) notes to the financial statements. This report also contains other supplementary information in addition to the basic financials statements themselves.

Enterprise fund financial statements. The enterprise fund financial statements are designed to provide readers with a broad overview of the Authority's finances, in a manner similar to a private-sector business.

The statement of net position presents information on the Authority's assets, deferred outflows, deferred inflows and liabilities. Net position is the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources. Net investment in capital assets represents capital assets, reduced by accumulated depreciation and by any outstanding debt, deferred outflows of resources and deferred inflows of resources related to the acquisition, construction or improvement of those assets. Restricted net position represents restricted assets reduced by liabilities and deferred inflows of resources related to those assets.

The statement of revenues, expenses and changes in net position presents information showing how the Authority's net position changed during the most recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods (e.g. earned but unused vacation leave).

The basic enterprise fund financial statements can be found on pages 9 through 12 of this report.

Notes to financial statements. The notes provide additional information that is essential to a full understanding of the data provided in the financial statements. The notes to the financial statements can be found on pages 13 through 34 of this report.

Other information. In addition to the basic financial statements and accompanying notes, certain required supplementary information concerning the Authority's liability and funding of its obligation to provide other post-employment benefits to its employees is located immediately following the notes to financial statements.

Financial Highlights

- The assets of the Authority exceeded its liabilities at the close of the most recent fiscal year by $4,692,575 (net position). Of this amount $2,048,139 (unrestricted net position) may be used to meet the Authority's ongoing obligations to customers and creditors.

- The Authority's total net position decreased by $533,735.

- The Authority's total obligations increased by $2,093,931 during the current fiscal year. Additional analysis of the changes in long-term obligations is provided under the Long-Term Obligation section of the MD&A.

Financial Analysis

As noted earlier, net position may serve over time as a useful indicator of an Authority's financial position. In the case of the Services Authority, assets exceeded liabilities by $4,692,575 at the close of the most recent fiscal year.

A portion of the Authority's net position $2,644,436 reflects its net investment in capital assets, less any related debt used to acquire those assets that is still outstanding. The Authority uses these capital assets to provide services to its customers; consequently, these assets are not available for future spending. Although the Authority's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

	Net Position	
	2014	**2013**
Current and other assets	$ 18,058,839	$ 15,272,977
Capital assets	10,688,798	11,815,086
Total assets	$ 28,747,637	$ 27,088,063
Long-term liabilities outstanding	$ 22,382,930	$ 20,288,999
Other liabilities	1,672,132	1,572,754
Total liabilities	$ 24,055,062	$ 21,861,753
Net position:		
Net investment in capital assets	$ 2,644,436	$ 2,411,016
Unrestricted	2,048,139	2,815,294
Total net position	$ 4,692,575	$ 5,226,310

Financial Analysis: (Continued)

The table below is a summary of the changes in net position.

	Change in Net Position	
	2014	**2013**
Revenues:		
Operating revenues	$ 7,043,418	$ 8,393,972
Return of excess revenues to participating governments	(1,157,129)	(1,187,310)
Participating government contribution - City of Lynchburg	1,031,277	-
Other revenue	128,663	299,743
Total revenues	$ 7,046,229	$ 7,506,405
Expenses:		
Operating expenses	$ 2,702,785	$ 2,713,392
Landfill closure and post-closure expense	2,362,121	1,065,485
Depreciation and amortization expense	2,108,922	1,472,821
Interest expense	406,136	486,907
Total expenses	$ 7,579,964	$ 5,738,605
Increase (decrease) in net position	$ (533,735)	$ 1,767,800
Net position—July 1	5,226,310	3,458,510
Net position—June 30	$ 4,692,575	$ 5,226,310

The Authority's net position decreased by $533,735 during the current year. Total revenues decreased by $460,176, net of return excess revenues to participating governments, while total expenses increased $1,841,359 from fiscal year 2013 levels.

Additional analysis of the changes in revenues are provided under the heading “Review of Operations” below.

Capital Asset and Debt Administration

Capital Assets - The Authority's investment in capital assets as of June 30, 2014 amounts to $10,688,798 (net of accumulated depreciation). Below is a comparison of the capital asset costs as of June 30, 2014 and June 30, 2013.

	2014	**2013**
Buildings and fixtures	$ 3,152,767	$ 3,152,767
Other site improvements	3,871,797	3,705,139
Landfill site	8,487,246	8,486,167
Equipment and vehicles	4,638,207	4,371,283
Less accumulated depreciation	(9,741,050)	(8,024,828)
Construction in progress	279,831	124,558
Total capital assets, net	$ 10,688,798	$ 11,815,086

Capital Asset and Debt Administration: (Continued)

Long-Term Obligations - At the end of the fiscal year, the Authority had $22,382,930 in total long-term obligations in comparison to $20,288,999 reported in the prior year, a net increase of $2,093,931. Long-term obligations are composed of various types of obligations including; revenue bonds, landfill closure and post-closure care liability, compensated absences and other postemployment benefit obligations. The Authority's estimated landfill closure and post-closure care liability increased $2,265,186.

Review of Operations

The member jurisdictions have agreed to dispose of solid waste by using the former City of Lynchburg landfill and the Campbell County landfill via regionalization, operating under the Region 2000 Services Authority. The Authority purchased the former City of Lynchburg landfill on July 1, 2008 and purchased the Campbell County landfill on June 8, 2012.

The member jurisdictions include:

- Appomattox County
- Campbell County
- City of Lynchburg
- Nelson County

Effective July 1, 2013, the City of Bedford reverted to town status. On that date, the Town of Bedford was no longer a member of the Region 2000 Services Authority.

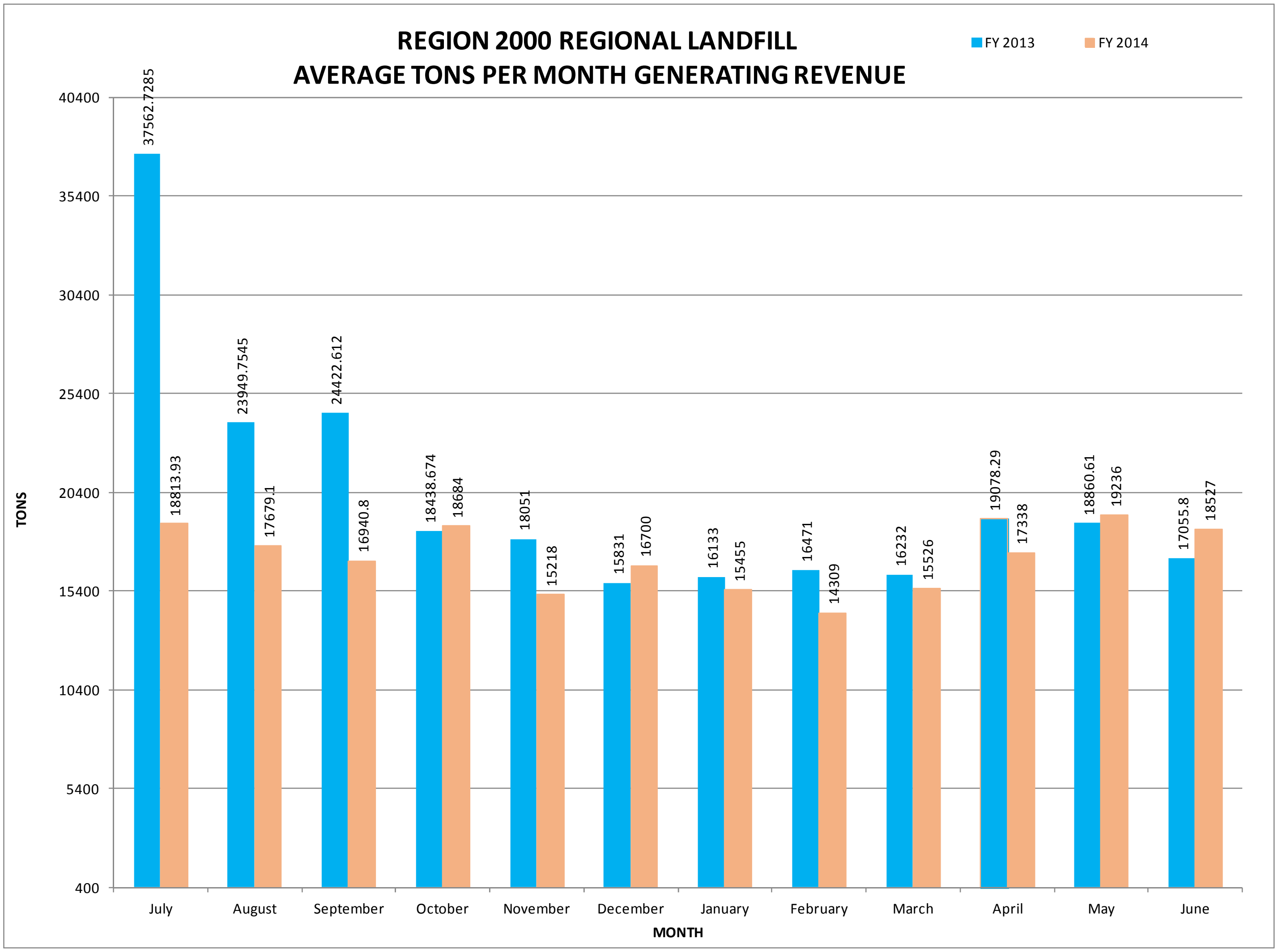
Regional solid waste was disposed at the former City of Lynchburg's landfill, known as the Concord Turnpike Regional Landfill until July 9, 2012. After July 9, 2012, the majority of regional solid waste is disposed at the Campbell County Landfill, now known as the Region 2000 Regional Landfill, Livestock Road Facility.

The Concord Turnpike Regional Landfill remains open for the disposal of solid waste from the Lynchburg Residential Convenience Center located on site. It is anticipated the Concord Turnpike Regional Landfill will be fully closed on September 22, 2014, and construction of the closure cap will begin.

The regional landfill accepts municipal solid waste, commercial waste, construction debris, white goods (appliances), tires and yard waste. Solid waste is hauled to the regional landfill via member jurisdiction's haulers as well as numerous private haulers.

Tipping fees generated in FY 2014 were $6,905,244. The facility received 204,425 revenue generating tons in FY 2014. Tonnage received has leveled off in recent years with the exception of FY 2013. A large construction project at a local university was the cause for the increase in tonnage in FY 2013. Annual tonnage is not expected to increase significantly. This reflects national trends.

Review of Operations: (Continued)



Recycling

The Authority separates white goods (old appliances), tires and yard waste from the waste stream as it enters the landfill property. Revenue of $6,378 was generated in FY 2014 from the sale of scrap metal from white goods.

Landfill Gas

The Authority contracts with LandGas of Virginia for landfill gas collection and sales. LandGas of Virginia owns and operates the gas collection infrastructure at the Concord Turnpike Regional Landfill and has a contract with a local industry for gas sales. LandGas of Virginia is responsible for paying the Authority a license fee based on volume of gas sold during a calendar year. No license fee was paid to the Authority in FY 2014 due to low volume gas sales, gas collection system construction and gas system maintenance and production issues.

Reimbursable Expenses

The Authority provides numerous services to its member jurisdictions where the individual member jurisdiction will directly reimburse the Authority. For example, household hazardous waste collection events, recycling coordinator services, wood waste grinding service, environmental compliance service, labor and equipment use.

Environmental Remediation

While under the operation of the City of Lynchburg, a remedial landfill gas collection system was installed in 2006 to control off site migration of landfill gas (methane) along the southeastern compliance boundary. In accordance with the Region 2000 Services Authority Member Use Agreement, the Authority is reimbursed by the City of Lynchburg for ongoing engineering and operating costs of this system.

Future Planning

The Livestock Road Facility has solid waste disposal capacity for approximately fifteen years. The Authority is exploring several landfill expansion alternatives to increase the landfill life and capacity at that site.

Requests for Information

This financial report is designed to provide a general overview of the Authority's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Executive Director, 828 Main Street – 12th Floor, Lynchburg, Virginia 24504.

Financial Statements

Statements of Net Position
At June 30, 2014 and 2013

	At June 30, 2014	At June 30, 2013
ASSETS		
Current assets:		
Cash and cash equivalents (Note 3)	$ 3,425,690	$ 3,672,344
Cash and cash equivalents - closure/post-closure reserve accounts	9,776,778	8,979,099
Restricted cash and cash equivalents:		
Unspent bond proceeds	-	209,430
Cash held with trustee for debt service	1,722,638	386,500
Accounts receivable (Net of allowance for doubtful accounts) (Note 2)	764,446	692,763
Due from participating government	2,315,239	1,283,962
Prepaid items	54,048	48,879
Total current assets	$ 18,058,839	$ 15,272,977
Noncurrent assets:		
Capital assets (Note 4):		
Buildings and fixtures	$ 3,152,767	$ 3,152,767
Landfill site	8,487,246	8,486,167
Equipment and vehicles	4,638,207	4,371,283
Other site improvements	3,871,797	3,705,139
Accumulated depreciation (Note 4)	(9,741,050)	(8,024,828)
Sub-total net capital assets	$ 10,408,967	$ 11,690,528
Construction work in progress	$ 279,831	$ 124,558
Total net capital assets	$ 10,688,798	$ 11,815,086
Total noncurrent assets	$ 10,688,798	$ 11,815,086
Total assets	$ 28,747,637	$ 27,088,063

The accompanying notes to financial statements are an integral part of this statement.

Statements of Net Position
At June 30, 2014 and 2013 (Continued)

	At June 30, 2014	At June 30, 2013
LIABILITIES		
Current liabilities:		
Accounts payable	$ 346,215	$ 212,527
Due to participating governments	1,157,029	1,187,310
Accrued interest payable	168,888	172,917
Revenue bonds-current portion (Note 6)	1,695,000	233,000
Compensated absences (Note 5)	95,453	89,585
Total current liabilities	$ 3,462,585	$ 1,895,339
Noncurrent liabilities:		
Accrued landfill closure and post-closure costs (Note 8)	$ 9,776,778	$ 8,979,099
Accrued closure and post-closure costs - unfunded portion	2,541,030	1,073,523
Net OPEB obligation (Note 10)	202,669	146,792
Revenue bonds - net of current portion (Note 6)	8,072,000	9,767,000
Total noncurrent liabilities	$ 20,592,477	$ 19,966,414
Total liabilities	$ 24,055,062	$ 21,861,753
NET POSITION		
Net investment in capital assets	$ 2,644,436	$ 2,411,016
Unrestricted	2,048,139	2,815,294
Total net position	$ 4,692,575	$ 5,226,310

Statements of Revenues, Expenses and Changes in Net Position
Years Ended June 30, 2014 and 2013

	Year Ended June 30, 2014	Year Ended June 30, 2013
Operating revenues:		
Tipping fees	$ 6,905,345	$ 8,226,940
Recycling revenues	58,931	59,769
Penalties & interest	7,917	26,294
Other revenue	71,225	80,969
Total revenues	$ 7,043,418	$ 8,393,972
Return of excess revenues to participating governments	$ (1,157,129)	$ (1,187,310)
Total operating revenues	$ 5,886,289	$ 7,206,662
Operating expenses:		
Personnel costs	$ 1,217,501	$ 1,169,169
Contractual, legal and professional	401,322	332,210
Other operating costs	1,083,962	1,212,013
Landfill closure and post-closure expense	2,362,121	1,065,485
Depreciation	2,108,922	1,472,821
Total operating expenses	$ 7,173,828	$ 5,251,698
Operating income (loss)	$ (1,287,539)	$ 1,954,964
Nonoperating revenues (expenses):		
Interest income	$ 18,663	$ 27,729
Participating government contribution - City of Lynchburg	1,031,277	-
Gain (loss) on disposal of assets	60,000	64,793
Insurance recovery	-	207,221
Other nonoperating revenues	50,000	-
Interest income (expense)	(406,136)	(486,907)
Total nonoperating revenues (expenses)	$ 753,804	$ (187,164)
Change in net position	$ (533,735)	$ 1,767,800
Net position, beginning of year	5,226,310	3,458,510
Net position, end of year	$ 4,692,575	$ 5,226,310

The accompanying notes to financial statements are an integral part of this statement.

Statements of Cash Flows
Years Ended June 30, 2014 and 2013

	Year Ended June 30, 2014	Year Ended June 30, 2013
Cash from operating activities:		
Receipts from customers and users	$ 5,784,325	$ 7,792,351
Payments to suppliers	(1,418,589)	(1,655,399)
Payments to employees	(1,155,756)	(1,120,316)
Net cash provided by (used for) operating activities	$ 3,209,980	$ 5,016,636
Cash from noncapital financing activities:		
Other nonrevenue receipts	$ 50,000	$ -
Participating government contribution for closure & post-closure costs	-	767,905
Net cash provided by (used for) noncapital financing activities	$ 50,000	$ 767,905
Cash from capital and related financing activities:		
Purchases of capital assets	$ (1,017,745)	$ (2,430,670)
Proceeds from the disposal of assets	60,000	117,013
Principal payments on bonds	(233,000)	(4,120,000)
Insurance recovery	-	207,221
Interest payments	(410,165)	(519,352)
Net cash provided by (used for) capital and related financing activities	$ (1,600,910)	$ (6,745,788)
Cash from investing activities:		
Interest income	$ 18,663	$ 27,729
Net cash provided by (used for) investing activities	$ 18,663	$ 27,729
Increase (decrease) in cash and cash equivalents	$ 1,677,733	$ (933,518)
Cash and cash equivalents at beginning of year (including $595,930 and $3,493,201, respectively reported in restricted accounts)	13,247,373	14,180,891
Cash and cash equivalents at end of year (including $1,722,638 and $595,930, respectively reported in restricted accounts)	$ 14,925,106	$ 13,247,373
Reconciliation of operating income (loss) to net cash provided by (used for) operating activities:		
Operating income (loss)	$ (1,287,539)	$ 1,954,964
Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:		
Depreciation	2,108,922	1,472,821
Changes in operating assets and liabilities:		
(Increase) decrease in accounts receivables	(71,683)	54,499
(Increase) decrease in prepaid items	(5,169)	(10,360)
Increase (decrease) in compensated absences	5,868	11,506
Increase (decrease) in net OPEB obligation	55,877	37,347
Increase (decrease) in payables and accrued expenses	168,799	(100,816)
Increase (decrease) in due to participating governments	(30,281)	531,190
Increase (decrease) in accrued landfill costs	2,265,186	1,065,485
Net cash provided by (used for) operating activities	$ 3,209,980	$ 5,016,636

The accompanying notes to financial statements are an integral part of this statement.

NOTE 1–FORMATION OF THE REGION 2000 SERVICES AUTHORITY:

The Region 2000 Services Authority is a jointly governed organization formed by the Cities of Lynchburg and Bedford and the Counties of Campbell, Nelson and Appomattox pursuant to the Virginia Water and Waste Authorities Act (Code of Virginia, 1950 as amended). The Authority was formed to own and operate landfill(s) as a regional entity to accept municipal solid waste generated within each of the participating jurisdictions and outside of the jurisdictions (by approval of the Authority). The regional entity accepts waste and refuse disposal, as such terms are defined in the Virginia Solid Waste Management Regulations, currently 9 VAC 20-80, et seq., including facilities for recycling, waste reduction and disposal alternatives with the ultimate goal of acquiring, financing, constructing, and/or operating and maintaining regional solid waste disposal areas, systems and facilities, all pursuant to the provisions of the Act. The Authority commenced operations on June 20, 2008. Effective July 1, 2013, the Town of Bedford withdrew from the Authority due to its revision from a city to a town.

Financial Reporting Entity

The Authority's governing body is comprised of four members appointed by each of the participating governments, City of Lynchburg and the Counties of Campbell, Nelson and Appomattox. Therefore, none of the participating governments appoints a voting majority of board members. The Town of Bedford withdrew from the Authority effective July 1, 2013, due to the reversion of the government from a city to a town.

The Authority is perpetual. No participating government has rights to its resources or surpluses, nor is any participant specifically liable for the Authority's debts or deficits. However, the Authority's governing body may distribute excess revenue by voting majority in accordance with the *Member Use Agreement* dated June 20, 2008. The Authority also has the ability to finance its capital projects through user charges or the sale of revenue bonds.

Based on the above representations, the Region 2000 Services Authority has been determined to be a jointly governed organization of the City of Lynchburg and the Counties of Campbell, Nelson and Appomattox. The Authority is not a component unit of any of the participating governments.

For purposes of reporting entity disclosure, it should be noted that a separate entity, the Virginia's Region 2000 Local Government Council, provides administrative support services, however; each entity is operationally and legally independent.

NOTE 2–SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

A. Basic Financial Statements

As a requirement of GASB Statement 34, the Management's Discussion and Analysis (MD&A) section provides an analysis of the Authority's overall financial position and results of operations.

Since the Authority is only engaged in business-type activities, it is required to present only the financial statements required for enterprise funds. For the Authority, the basic financial statements consist of:

- Enterprise fund financial statements
  - Statement of Net Position
  - Statement of Revenues, Expenses, and Changes in Net Position
  - Statement of Cash Flows
  - Notes to Financial Statements

NOTE 2–SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

A. Basic Financial Statements (Continued)

- Required Supplementary Information
  - Schedule of Pension Funding Progress for Virginia Retirement System
  - Schedule of OPEB Funding Progress

B. Basis of Accounting

The Region 2000 Services Authority operates as an enterprise fund and its accounts are maintained on the accrual basis of accounting. Under this method, revenues are recognized when earned, and expenses are recorded as liabilities when incurred, without regard to receipt or payment of cash. The Authority accrues revenue for services rendered but not yet billed at the end of the fiscal year.

The Authority distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Authority's principal ongoing operations. The principal operating revenues of the Authority are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

C. Cash and Cash Equivalents

The Authority's cash and cash equivalents consist of cash on hand, demand deposits, all certificates of deposit and short-term investments with original maturities of three months or less from the date of acquisition.

D. Restricted Assets

Certain cash accounts held by the Authority are set aside for landfill closure and post-closure monitoring costs. The accounts are reported separately on the statement of net position.

E. Capital Assets

Capital assets, which include property, plant, equipment, and infrastructure assets (e.g., roads, bridges, sidewalks, and similar items), are reported in the financial statements. Capital assets are defined by the Authority as assets with an initial individual cost of more than $5,000 (amount not rounded) and an estimated useful life in excess of one year. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at estimated fair market value at the date of donation.

The Authority purchased the initial landfill cells and the landfill site from the City of Lynchburg and purchased an additional landfill site from the County of Campbell in fiscal year 2012. The landfill sites were valued by a consulting engineer. The engineer also estimated the accrued landfill closure and related expenses. The remaining land area of the landfill sites are reported at their value as a landfill site. The landfill sites will be depreciated over the remaining useful lives.

NOTE 2–SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

E. Capital Assets (Continued)

The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend its useful life are not capitalized.

Major outlays for capital assets and improvements are capitalized as projects are constructed. Interest incurred during the construction phase of capital assets of business-type activities is included as part of the capitalized value of the assets constructed. No interest was capitalized during the current or previous fiscal year.

Property, plant, equipment, and infrastructure are depreciated using the straight line method over the following estimated useful lives:

Assets	Years
Buildings and Fixtures	15
Other Site Improvements	15
Equipment and Vehicles	5 to 15

Depreciation of landfill cell development and site costs is recorded based on remaining units of capacity. Total depreciation for the periods ended June 30, 2014 and 2013 was $2,108,921 and $1,472,821, respectively.

F. Other Significant Accounting Policies

a. Accounts receivable are stated at book value utilizing the direct write-off method for uncollectible accounts. The allowance for uncollectible accounts amounts to $0 at June 30, 2014 and 2013.

b. Investments are stated at fair value.

G. Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

H. Closure and Post-Closure Obligations

The Authority records all estimated closure costs for existing cells as a liability. Upon final closure of the landfill site, the Authority is then responsible, under current Federal regulations, for maintaining the closed site for the following thirty years.

NOTE 2–SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

I. Net Position:

Net position is the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources. Net investment in capital assets represents capital assets, reduced by accumulated depreciation and by any outstanding debt, deferred outflows of resources and increased by deferred inflows of resources related to the acquisition, construction or improvement of those assets. Restricted net position represents restricted assets reduced by liabilities and deferred inflows of resources related to those assets.

J. Net Position Flow Assumption

Sometimes the Authority will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted – net position and unrestricted – net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the Authority's policy to consider restricted – net position to have been depleted before unrestricted – net position is applied.

K. Deferred Outflows/Inflows of Resources

In addition to assets, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to future periods and so will not be recognized as an inflow of resources (revenue) until then. The Authority does not have any deferred outflows of resources as of June 30, 2014.

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period and so will not be recognized as an outflow of resources (expense) until then. The Authority does not have any deferred outflows of resources as of June 30, 2014.

NOTE 3–DEPOSITS AND INVESTMENTS:

Deposits

Deposits with banks are covered by the Federal Deposit Insurance Corporation (FDIC) and collateralized in accordance with the Virginia Security for Public Deposits Act (the "Act") Section 2.2-4400 et. seq. of the Code of Virginia. Under the Act, banks and savings institutions holding public deposits in excess of the amount insured by the FDIC must pledge collateral to the Commonwealth of Virginia Treasury Board. Financial Institutions may choose between two collateralization methodologies and depending upon that choice, will pledge collateral that ranges in the amounts from 50% to 130% of excess deposits. Accordingly, all deposits are considered fully collateralized.

The Authority has no formal deposit and investment policy.

NOTE 3–DEPOSITS AND INVESTMENTS: (CONTINUED)

Investments

Statutes authorize the Authority to invest in obligations of the United States or agencies thereof, obligations of the Commonwealth of Virginia or political subdivisions thereof, obligations of the International Bank for Reconstruction and Development (World Bank), the Asian Development Bank, the African Development Bank, “prime quality” commercial paper and certain corporate notes, banker’s acceptances, repurchase agreements and the State Treasurer’s Local Government Investment Pool (LGIP).

The Authority does not have a formal investment policy.

Authority's Rated Debt Investments' Values

Rated Debt Investments	Fair Quality Ratings AAAm
Local Government Investment Pool	$ 6,308,541
U.S. Treasury Obligation Money Market	1,722,638
Total	$ 8,031,179

External Investment Pools

The fair value of the positions in the external investment pools (Local Government Investment Pool) is the same as the value of the pool shares. As LGIP is not SEC registered, regulatory oversight of the pool rests with the Virginia State Treasury. LGIP maintains a policy to operate in a manner consistent with SEC Rule 2a-7.

NOTE 4–CAPITAL ASSETS:

A summary of changes in capital assets for the year ended June 30, 2014 follows:

	Balance July 1, 2013	Increases	Decreases	Reclass	Balance June 30, 2014
Capital assets not being depreciated:					
Construction in progress	$ 124,558	$ 155,273	$ -	$ -	$ 279,831
Total capital assets not being depreciated	$ 124,558	$ 155,273	$ -	$ -	$ 279,831
Other Capital Assets:					
Buildings and fixtures	$ 3,152,767	$ -	$ -	$ -	$ 3,152,767
Accumulated depreciation	(268,532)	(262,203)	-	-	(530,735)
Other site improvements	3,705,139	166,658	-	-	3,871,797
Accumulated depreciation	(1,457,920)	(221,938)	-	-	(1,679,858)
Landfill site	8,486,167	1,079	-	-	8,487,246
Accumulated depreciation	(4,050,566)	(456,101)	-	-	(4,506,667)
Equipment and vehicles	4,371,283	659,624	392,700	-	4,638,207
Accumulated depreciation	(2,247,810)	(1,168,680)	(392,700)	-	(3,023,790)
Other capital assets, net	$ 11,690,528	$ (1,281,561)	$ -	$ -	$ 10,408,967
Capital assets, net	$ 11,815,086	$ (1,126,288)	$ -	$ -	$ 10,688,798

A summary of changes in capital assets for the year ended June 30, 2013 follows:

	Balance July 1, 2012	Increases	Decreases	Reclass	Balance June 30, 2013
Capital assets not being depreciated:					
Construction in progress	$ 6,662,505	$ 954,061	$ 7,492,008	$ -	$ 124,558
Total capital assets not being depreciated	$ 6,662,505	$ 954,061	$ 7,492,008	$ -	$ 124,558
Other Capital Assets:					
Buildings and fixtures	$ 138,581	$ 3,014,186	$ -	$ -	$ 3,152,767
Accumulated depreciation	(21,965)	(246,567)	-	-	(268,532)
Other site improvements	2,114,445	1,590,694	-	-	3,705,139
Accumulated depreciation	(1,251,132)	(206,788)	-	-	(1,457,920)
Landfill site	5,699,508	2,786,659	-	-	8,486,167
Accumulated depreciation	(3,602,538)	(448,028)	-	-	(4,050,566)
Equipment and vehicles	3,326,274	1,166,857	121,848	-	4,371,283
Accumulated depreciation	(1,745,999)	(571,438)	(69,627)	-	(2,247,810)
Other capital assets, net	$ 4,657,174	$ 7,085,575	$ 52,221	$ -	$ 11,690,528
Capital assets, net	$ 11,319,679	$ 8,039,636	$ 7,544,229	$ -	$ 11,815,086

NOTE 5–COMPENSATED ABSENCES:

Authority regular employees earn vacation leave each month at a scheduled rate from eight hours to twelve hours per month in accordance with years of service and sick leave at the rate of eight hours per month. Vacation leave can be accrued up to a maximum of 240 hours and sick leave can be accrued up to a maximum of 1,200 hours. Sick leave is paid to the employee at a rate of $20 per day. Accumulated unpaid vacation and sick leave amounts are accrued when incurred. At June 30, 2014 and 2013, the liability for accrued vacation and sick leave was $95,453 and $89,585, respectively.

NOTE 6–LONG-TERM OBLIGATIONS:

The following is a summary of long-term obligation transactions for the year ended June 30, 2014:

	Balance July 1, 2013	Issuances/ Additions	Retirements/ Reductions	Balance June 30, 2014	Due Within One Year
Landfill closure/post-closure costs	$ 10,052,622	$ 2,265,186	$ -	$ 12,317,808	$ -
Revenue bonds	10,000,000	-	233,000	9,767,000	1,695,000
Net OPEB obligation	146,792	62,756	6,879	202,669	-
Compensated absences	89,585	5,868	-	95,453	95,453
Totals	$ 20,288,999	$ 2,333,810	$ 239,879	$ 22,382,930	$ 1,790,453

The following is a summary of long-term obligation transactions for the year ended June 30, 2013:

	Balance July 1, 2012	Issuances/ Additions	Retirements/ Reductions	Balance June 30, 2013	Due Within One Year
Landfill closure/post-closure costs	$ 8,987,137	$ 1,065,485	$ -	$ 10,052,622	$ -
Revenue bonds	14,120,000	-	4,120,000	10,000,000	233,000
Net OPEB obligation	109,445	39,324	1,977	146,792	-
Compensated absences	78,079	11,506	-	89,585	89,585
Totals	$ 23,294,661	$ 1,116,315	$ 4,121,977	$ 20,288,999	$ 322,585

NOTE 6–SUMMARY OF LONG-TERM OBLIGATIONS: (CONTINUED)

Annual requirements to amortize long-term obligations and related interest are as follows:

Year Ending June 30,	Revenue Bonds Principal	Revenue Bonds Interest
2015	$ 1,695,000	370,159
2016	1,767,000	298,323
2017	590,000	249,415
2018	615,000	224,411
2019	641,000	198,349
2020-2024	3,636,000	560,581
2025	823,000	17,077
Total	$ 9,767,000	$ 1,918,315

Details of long-term obligations:

	Total Amount	Amount Due Within One Year
$10,000,000 Revenue Bonds Series 2011 dated April 28, 2011 with principal payable annually in installments ranging from $233,000 to $1,767,000 and interest payable semi-annually at 4.15% ranging from $17,077 to $314,708, maturing August 2024.	$ 9,767,000	$ 1,695,000
Total revenue bonds	$ 9,767,000	$ 1,695,000
Compensated absences	95,453	95,453
Net OPEB Obligation	$ 202,669	$ -
Landfill closure and post-closure costs	$ 12,317,808	$ -
Total long-term debt obligations	$ 22,382,930	$ 1,790,453

NOTE 7–PENSION PLAN:

A. Plan Description

Name of Plan:	Virginia Retirement System (VRS)
Identification of Plan:	Agent and Cost-Sharing Multiple-Employer Pension Plan
Administering Entity:	Virginia Retirement System (System)

All full-time, salaried permanent (professional) employees of public school divisions and employees of participating employers are automatically covered by VRS upon employment. Members earn one month of service credit for each month they are employed and they and their employer are paying contributions to VRS. Members are eligible to purchase prior public service, active duty military service, certain periods of leave and previously refunded VRS service as service credit in their plan.

Within the VRS Plan, the System administers three different benefit plans for local government employees – Plan 1, Plan 2, and, Hybrid. Each plan has different eligibility and benefit structures as set out below:

VRS − PLAN 1

1. **Plan Overview** - VRS Plan 1 is a defined benefit plan. The retirement benefit is based on a member's age, creditable service and average final compensation at retirement using a formula. Employees are eligible for VRS Plan 1 if their membership date is before July 1, 2010, and they were vested as of January 1, 2013.

2. **Eligible Members** - Employees are in VRS Plan 1 if their membership date is before July 1, 2010, and they were vested as of January 1, 2013.

3. **Hybrid Opt-In Election** - VRS non-hazardous duty covered Plan 1 members were allowed to make an irrevocable decision to opt into the Hybrid Retirement Plan during a special election window held January 1 through April 30, 2014.

   The Hybrid Retirement Plan's effective date for eligible VRS Plan 1 members who opted in was July 1, 2014.

   If eligible deferred members returned to work during the election window, they were also eligible to opt into the Hybrid Retirement Plan.

   Members who were eligible for an optional retirement plan (ORP) and had prior service under VRS Plan 1 were not eligible to elect the Hybrid Retirement Plan and remain as VRS Plan 1 or ORP.

4. **Retirement Contributions** - Members contribute up to 5% of their compensation each month to their member contribution account through a pre-tax salary reduction. Some school divisions and political subdivisions elected to phase in the required 5% member contribution; all employees will be paying the full 5% by July 1, 2016. Member contributions are tax-deferred until they are withdrawn as part of a retirement benefit or as a refund. The employer makes a separate actuarially determined contribution to VRS for all covered employees. VRS invests both member and employer contributions to provide funding for the future benefit payment.

NOTE 7–PENSION PLAN: (CONTINUED)

A. Plan Description (Continued)

VRS – PLAN 1 (CONTINUED)

5. **Creditable Service** - Creditable service includes active service. Members earn creditable service for each month they are employed in a covered position. It also may include credit for prior service the member has purchased or additional creditable service the member was granted. A member's total creditable service is one of the factors used to determine their eligibility for retirement and to calculate their retirement benefit. It also may count toward eligibility for the health insurance credit in retirement, if the employer offers the health insurance credit.

6. **Vesting** - Vesting is the minimum length of service a member needs to qualify for a future retirement benefit. Members become vested when they have at least five years (60 months) of creditable service. Vesting means members are eligible to qualify for retirement if they meet the age and service requirements for their plan. Members also must be vested to receive a full refund of their member contribution account balance if they leave employment and request a refund.

   Members are always 100% vested in the contributions that they make.

7. **Calculating the Benefit** - The Basic Benefit is calculated based on a formula using the member's average final compensation, a retirement multiplier and total service credit at retirement. It is one of the benefit payout options available to a member at retirement.

   An early retirement reduction factor is applied to the Basic Benefit if the member retires with a reduced retirement benefit or selects a benefit payout option other than the Basic Benefit.

8. **Average Final Compensation** - A member's average final compensation is the average of the 36 consecutive months of highest compensation as a covered employee.

9. **Service Retirement Multiplier** - The retirement multiplier is a factor used in the formula to determine a final retirement benefit. The retirement multiplier for non-hazardous duty members is 1.7%. The retirement multiplier for sheriffs and regional jail superintendents is 1.85%. The retirement multiplier of eligible political subdivision hazardous duty employees other than sheriffs and regional jail superintendents is 1.7% or 1.85% as elected by the employer.

10. **Normal Retirement Age -** Age 65.

11. **Earliest Unreduced Retirement Eligibility** - Members who are not in hazardous duty positions are eligible for an unreduced retirement benefit at age 65 with at least five years (60 months) of creditable service or at age 50 with at least 30 years of creditable service.

    Hazardous duty members are eligible for an unreduced retirement benefit at age 60 with at least five years of creditable service or age 50 with at least 25 years of creditable service.

NOTE 7–PENSION PLAN: (CONTINUED)

A. Plan Description (Continued)

VRS − PLAN 1 (CONTINUED)

12. **Earliest Reduced Retirement Eligibility** - Members may retire with a reduced benefit as early as age 55 with at least five years (60 months) of creditable service or age 50 with at least 10 years of creditable service.

13. **Cost-of-Living Adjustment (COLA) in Retirement** - The Cost-of-Living Adjustment (COLA) matches the first 3% increase in the Consumer Price Index for all Urban Consumers (CPI-U) and half of any additional increase (up to 4%) up to a maximum COLA of 5%.

14. **Eligibility -** For members who retire with an unreduced benefit or with a reduced benefit with at least 20 years of creditable service, the COLA will go into effect on July 1 after one full calendar year from the retirement date.

    For members who retire with a reduced benefit and who have less than 20 years of creditable service, the COLA will go into effect on July 1 after one calendar year following the unreduced retirement eligibility date.

15. **Exceptions to COLA Effective Dates** - The COLA is effective July 1 following one full calendar year (January 1 to December 31) under any of the following circumstances:

    - The member is within five years of qualifying for an unreduced retirement benefit as of January 1, 2013.
    - The member retires on disability.
    - The member retires directly from short-term or long-term disability under the Virginia Sickness and Disability Program (VSDP).
    - The member is involuntarily separated from employment for causes other than job performance or misconduct and is eligible to retire under the Workforce Transition Act or the Transitional Benefits Program.
    - The member dies in service and the member's survivor or beneficiary is eligible for a monthly death-in-service benefit. The COLA will go into effect on July 1 following one full calendar year (January 1 to December 31) from the date the monthly benefit begins.

16. **Disability Coverage** - Members who are eligible to be considered for disability retirement and retire on disability, the retirement multiplier is 1.7% on all service, regardless of when it was earned, purchased or granted.

    Most state employees are covered under the Virginia Sickness and Disability Program (VSDP), and are not eligible for disability retirement.

    VSDP members are subject to a one-year waiting period before becoming eligible for non-work related disability benefits.

NOTE 7–PENSION PLAN: (CONTINUED)

A. Plan Description (Continued)

VRS − PLAN 1 (CONTINUED)

17. **Purchase of Prior Service** - Members may be eligible to purchase service from previous public employment, active duty military service, an eligible period of leave or VRS refunded service as creditable service in their plan. Prior creditable service counts toward vesting, eligibility for retirement and the health insurance credit. Only active members are eligible to purchase prior service. When buying service, members must purchase their most recent period of service first. Members also may be eligible to purchase periods of leave without pay.

VRS − PLAN 2

1. **Plan Overview** - VRS Plan 2 is a defined benefit plan. The retirement benefit is based on a member's age, creditable service and average final compensation at retirement using a formula. Employees are eligible for VRS Plan 2 if their membership date is on or after July 1, 2010, or their membership date is before July 1, 2010, and they were not vested as of January 1, 2013.

2. **Eligible Members** - Employees are in VRS Plan 2 if their membership date is on or after July 1, 2010, or their membership date is before July 1, 2010, and they were not vested as of January 1, 2013.

3. **Hybrid Opt-In Election** - VRS Plan 2 members were allowed to make an irrevocable decision to opt into the Hybrid Retirement Plan during a special election window held January 1 through April 30, 2014.

   The Hybrid Retirement Plan's effective date for eligible VRS Plan 2 members who opted in was July 1, 2014.

   If eligible deferred members returned to work during the election window, they were also eligible to opt into the Hybrid Retirement Plan.

   Members who were eligible for an optional retirement plan (ORP) and have prior service under VRS Plan 2 were not eligible to elect the Hybrid Retirement Plan and remain as VRS Plan 2 or ORP.

4. **Retirement Contributions** – Same as VRS Plan 1−Refer to Section 4.

5. **Creditable Service** – Same as VRS Plan 1− Refer to Section 5.

6. **Vesting** – Same as VRS Plan 1−Refer to Section 6.

7. **Calculating the Benefit** – Same as VRS Plan 1−Refer to Section 7.

8. **Average Final Compensation -** A member's average final compensation is the average of their 60 consecutive months of highest compensation as a covered employee.

NOTE 7–PENSION PLAN: (CONTINUED)

A. Plan Description (Continued)

VRS − PLAN 2 (CONTINUED)

9. **Service Retirement Multiplier -** Same as Plan1 for service earned, purchased or granted prior to January 1, 2013. For non-hazardous duty members the retirement multiplier is 1.65% for creditable service earned, purchased or granted on or after January 1, 2013.

10. **Normal Retirement Age -** Normal Social Security retirement age.

11. **Earliest Unreduced Retirement Eligibility -** Members who are not in hazardous duty positions are eligible for an unreduced retirement benefit when they reach normal Social Security retirement age and have at least five years (60 months) of creditable service or when their age and service equal 90.

    Hazardous duty members are eligible for an unreduced retirement benefit at age 60 with at least five years of creditable service or age 50 with at least 25 years of creditable service.

12. **Earliest Reduced Retirement Eligibility -** Members may retire with a reduced benefit as early as age 60 with at least five years (60 months) of creditable service.

13. **Cost-of-Living Adjustment (COLA) in Retirement -** The Cost-of-Living Adjustment (COLA) matches the first 2% increase in the CPI-U and half of any additional increase (up to 2%), for a maximum COLA of 3%.

14. **Eligibility** – Same as VRS Plan 1−Refer to Section 14.

15. **Exceptions to COLA Effective Dates** – Same as VRS Plan 1−Refer to Section 15.

16. **Disability Coverage** - Members who are eligible to be considered for disability retirement and retire on disability, the retirement multiplier is 1.65% on all service, regardless of when it was earned, purchased or granted.

    Most state employees are covered under the Virginia Sickness and Disability Program (VSDP), and are not eligible for disability retirement.

    VSDP members are subject to a one-year waiting period before becoming eligible for non-work related disability benefits.

17. **Purchase of Prior Service** – Same as VRS Plan 1−Refer to Section 17.

NOTE 7–PENSION PLAN: (CONTINUED)

A. Plan Description (Continued)

HYBRID RETIREMENT PLAN

1. **Plan Overview** - The Hybrid Retirement Plan combines the features of a defined benefit plan and a defined contribution plan. Most members hired on or after January 1, 2014 are in this plan, as well as VRS Plan 1 and VRS Plan 2 members who were eligible and opted into the plan during a special election window. (See "Eligible Members")

   - The defined benefit is based on a member's age, creditable service and average final compensation at retirement using a formula.
   - The benefit from the defined contribution component of the plan depends on the member and employer contributions made to the plan and the investment performance of those contributions.
   - In addition to the monthly benefit payment payable from the defined benefit plan at retirement, a member may start receiving distributions from the balance in the defined contribution account, reflecting the contributions, investment gains or losses, and any required fees.

2. **Eligible Members** - Employees are in the Hybrid Retirement Plan if their membership date is on or after January 1, 2014. This includes:

   - State employees*
   - School division employees
   - Political subdivision employees*
   - Judges appointed or elected to an original term on or after January 1, 2014
   - Members in VRS Plan 1 or VRS Plan 2 who elected to opt into the plan during the election window held January 1-April 30, 2014; the plan's effective date for opt-in members was July 1, 2014

3. ***Non-Eligible Members** - Some employees are not eligible to participate in the Hybrid Retirement Plan. They include:

   - Members of the State Police Officers' Retirement System (SPORS)
   - Members of the Virginia Law Officers' Retirement System (VaLORS)
   - Political subdivision employees who are covered by enhanced benefits for hazardous duty employees

   Those employees eligible for an optional retirement plan (ORP) must elect the ORP plan or the Hybrid Retirement Plan. If these members have prior service under VRS Plan 1 or VRS Plan 2, they are not eligible to elect the Hybrid Retirement Plan and must select VRS Plan 1 or VRS Plan 2 (as applicable) or ORP.

NOTE 7–PENSION PLAN: (CONTINUED)

A. Plan Description (Continued)

HYBRID RETIREMENT PLAN (CONTINUED)

4. **Retirement Contributions** - A member's retirement benefit is funded through mandatory and voluntary contributions made by the member and the employer to both the defined benefit and the defined contribution components of the plan. Mandatory contributions are based on a percentage of the employee's creditable compensation and are required from both the member and the employer. Additionally, members may choose to make voluntary contributions to the defined contribution component of the plan, and the employer is required to match those voluntary contributions according to specified percentages.

5. **Creditable Service**

   Defined Benefit Component - Under the defined benefit component of the plan, creditable service includes active service. Members earn creditable service for each month they are employed in a covered position. It also may include credit for prior service the member has purchased or additional creditable service the member was granted. A member's total creditable service is one of the factors used to determine their eligibility for retirement and to calculate their retirement benefit. It also may count toward eligibility for the health insurance credit in retirement, if the employer offers the health insurance credit.

   Defined Contribution Component - Under the defined contribution component, creditable service is used to determine vesting for the employer contribution portion of the plan.

6. **Vesting**

   Defined Benefit Component - Defined benefit vesting is the minimum length of service a member needs to qualify for a future retirement benefit. Members are vested under the defined benefit component of the Hybrid Retirement Plan when they reach five years (60 months) of creditable service. VRS Plan 1 or VRS Plan 2 members with at least five years (60 months) of creditable service who opted into the Hybrid Retirement Plan remain vested in the defined benefit component.

   Defined Contribution Component - Defined contribution vesting refers to the minimum length of service a member needs to be eligible to withdraw the employer contributions from the defined contribution component of the plan.

   Members are always 100% vested in the contributions that they make.

   Upon retirement or leaving covered employment, a member is eligible to withdraw a percentage of employer contributions to the defined contribution component of the plan, based on service.

   - After two years, a member is 50% vested and may withdraw 50% of employer contributions.
   - After three years, a member is 75% vested and may withdraw 75% of employer contributions.
   - After four or more years, a member is 100% vested and may withdraw 100% of employer contributions.

   Distribution is not required by law until age 70½.

NOTE 7–PENSION PLAN: (CONTINUED)

A. Plan Description (Continued)

HYBRID RETIREMENT PLAN (CONTINUED)

7. **Calculating the Benefit**

   Defined Benefit Component – Same as VRS Plan 1−Refer to Section 7.

   Defined Contribution Component - The benefit is based on contributions made by the member and any matching contributions made by the employer, plus net investment earnings on those contributions.

8. **Average Final Compensation** – Same as VRS Plan 2−Refer to Section 8. It is used in the retirement formula for the defined benefit component of the plan.

9. **Service Retirement Multiplier** - The retirement multiplier is 1.0%.

   For members that opted into the Hybrid Retirement Plan from VRS Plan 1 or VRS Plan 2, the applicable multipliers for those plans will be used to calculate the retirement benefit for service credited in those plans.

10. **Normal Retirement Age**

    Defined Benefit Component – Same as VRS Plan 2−Refer to Section 10.

    Defined Contribution Component - Members are eligible to receive distributions upon leaving employment, subject to restrictions.

11. **Earliest Unreduced Retirement Eligibility**

    Defined Benefit Component - Members are eligible for an unreduced retirement benefit when they reach normal Social Security retirement age and have at least five years (60 months) of creditable service or when their age and service equal 90.

    Defined Contribution Component - Members are eligible to receive distributions upon leaving employment, subject to restrictions.

12. **Earliest Reduced Retirement Eligibility**

    Defined Benefit Component - Members may retire with a reduced benefit as early as age 60 with at least five years (60 months) of creditable service.

    Defined Contribution Component - Members are eligible to receive distributions upon leaving employment, subject to restrictions.

    .

NOTE 7–PENSION PLAN: (CONTINUED)

A. Plan Description (Continued)

HYBRID RETIREMENT PLAN (CONTINUED)

13. Cost-of-Living Adjustment (COLA) in Retirement

Defined Benefit Component – Same as VRS Plan 2−Refer to Section 13.

Defined Contribution Component – Not Applicable.

14. Eligibility – Same as VRS Plan 1 and VRS Plan 2−Refer to Section 14.

15. Exceptions to COLA Effective Dates – Same as VRS Plan 1 and VRS Plan 2−Refer to Section 15.

16. Disability Coverage - Eligible political subdivision and school division members (including VRS Plan 1 and VRS Plan 2 **opt**-ins) participate in the Virginia Local Disability Program (VLDP) unless their local governing body provides an employer-paid comparable program for its members.

State employees (including VRS Plan 1 and VRS Plan 2 opt-ins) participating in the Hybrid Retirement Plan are covered under the Virginia Sickness and Disability Program (VSDP), and are not eligible for disability retirement.

Hybrid members (including VRS Plan 1 and VRS Plan 2 opt-ins) covered under VSDP or VLDP are subject to a one-year waiting period before becoming eligible for non-work related disability benefits.

17. Purchase of Prior Service

Defined Benefit Component - Same as VRS Plan 1 and VRS Plan 2−Refer to Section 17.

Defined Contribution Component – Not Applicable.

The System issues a publicly available comprehensive annual financial report that includes financial statements and required supplementary information for VRS. A copy of the most recent report may be obtained from the VRS website at http://www.varetire.org/Pdf/Publications/2013-annual-report.pdf, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA, 23218-2500.

B. Funding Policy

Plan members are required by Title 51.1 of the Code of Virginia (1950), as amended, to contribute 5.00% of their compensation toward their retirement. All or part of the 5.00% member contribution may be assumed by the employer. Beginning July 1, 2012 new employees were required to pay the 5% member contribution. In addition, for existing employees, employers were required to begin making the employee pay the 5% member contribution. This could be phased in over a period up to 5 years and the employer is required to provide a salary increase equal to the amount of the increase in the employee-paid member contribution. In addition, the Authority is required to contribute the remaining amounts necessary to fund its participation in the VRS using the actuarial basis specified by the Code of Virginia and approved by the VRS Board of Trustees. The Authority's contribution rate for the fiscal year ended 2014 was 10.92% of annual covered payroll.

NOTE 7–PENSION PLAN: (CONTINUED)

C. Annual Pension Cost

For the fiscal year ended June 30, 2014, the Authority's annual pension cost of $89,578 was equal to the required and actual contributions.

Three-Year Trend Information for Region 2000 Services Authority

Fiscal Year Ending	Annual Pension Cost (APC)	Percentage of APC Contributed	Net Pension Obligation
June 30, 2012	$ 75,631	100%	$ -
June 30, 2013	85,058	100%	-
June 30, 2014	89,578	100%	-

The fiscal year 2013 required contribution was determined as part of the June 30, 2011 actuarial valuation using the entry age actuarial cost method. The actuarial assumptions at June 30, 2011 included (a) an investment rate of return (net of administrative expenses) of 7.00%, (b) projected salary increases ranging from 3.75% to 5.60% per year for general government employees, and (c) a cost-of-living adjustment of 2.50% per year for Plan 1 employees and 2.25% for Plan 2 employees. Both the investment rate of return and the projected salary increases include an inflation component of 2.50%. The actuarial value of the Authority's assets is equal to the modified market value of assets. This method uses techniques that smooth the effects of short-term volatility in the market value of assets over a five-year period. The Authority's unfunded actuarial accrued liability is being amortized as a level percentage of projected payrolls on an open basis.

D. Funded Status and Funding Progress

As of June 30, 2013, the most recent actuarial valuation date, the Authority's plan was 136.19% funded. The actuarial accrued liability for benefits was $760,579, and the actuarial value of assets was $1,035,818, resulting in an unfunded actuarial accrued liability (UAAL) of ($275,239). The covered payroll (annual payroll of active employees covered by the plan) was $1,418,269 and ratio of the UAAL to the covered payroll was -19.41%.

The schedule of funding progress, presented as Required Supplementary Information (RSI) following the notes to the financial statements, presents multiyear trend information about whether the actuarial value of plan assets is increasing or decreasing over time relative to the actuarial accrued liability (AAL) for benefits.

Virginia's Region 2000 Local Government Council acts as the employer for purposes of the retirement plan administered by the Virginia Retirement System for all Region 2000 partners including the Authority. The amount allocable to the Authority as opposed to all other organizations is 73.18%.

NOTE 8–CLOSURE AND POST-CLOSURE CARE COSTS:

State and federal laws and regulations require the Authority to place a final cover on the landfill site when it stops accepting waste and to perform certain maintenance and monitoring functions at the site for thirty years after closure. Although closure costs will be paid as closure occurs and post-closure care costs will be paid only near or after the date that the landfill stops accepting waste, the Authority reports a portion of these closure and post-closure care costs as an operating expense in each period based on landfill capacity used as of each balance sheet date.

The Authority purchased the "Concord" landfill site from the City of Lynchburg in fiscal year 2009. As part of the purchase agreement the Authority assumed the landfill closure and post-closure liability and received cash reserves equal to the liability less current costs paid. The amount recorded as accrued landfill closure and post-closure care costs is $5,339,335 and $2,621,485, respectively, at June 30, 2014. The total closure and post-closure care costs reported in the amount of $7,960,820 for the Concord site is based on the use of 100% of the landfill capacity at June 30, 2014. The Authority will recognize any remaining costs of closure and post-closure care and post-closure monitoring as the closure is completed.

During fiscal year 2012, the Authority purchased the "Livestock Road" site from the County of Campbell whereby assuming all related closure and post-closure liabilities. These amounts are based on what it would cost to perform all closure and post-closure care in 2014. The amount recorded as accrued landfill closure and post-closure care costs is $3,162,997 and $1,193,991, respectively, at June 30, 2014. The total closure and post-closure care costs reported in the amount of $4,356,988 for the Livestock Road site is based on the use of 71% of the open landfill capacity at June 30, 2014. The Authority will recognize any remaining costs of closure and post-closure care and post-closure monitoring as the closure is completed.

Total closure and post-closure liability for the Authority at June 30, 2014 was $8,502,332 and $3,815,476, respectively. Actual costs may be higher due to inflation, changes in technology, or changes in regulations.

The Authority is required by state and federal laws and regulations to meet certain financial assurance requirements. On behalf of the Authority the participating localities will demonstrate financial assurance requirements for closure, post-closure care, and corrective action costs through the submission of a Local Government Financial Test to the Virginia Department of Environmental Quality in accordance with section 9VAC-20-70 of the Virginia Administrative Code. The Authority has reported restricted cash in the amount of $9,776,778 at June 30, 2014 to meet future closure and post-closure care costs.

NOTE 9–RISK MANAGEMENT:

The Authority is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Authority joined together with other local governments in the Commonwealth to form the Virginia Municipal Group Self Insurance Association, a public entity risk pool currently operating as a common risk management and insurance program for member governments. The Authority pays an annual premium to the pool for its liability, property and its share of workers compensation coverage.

NOTE 10–OTHER POSTEMPLOYMENT BENEFITS-HEALTH INSURANCE:

A. Background:

Beginning in fiscal year 2010, the Authority implemented Governmental Accounting Standards Board (GASB) Statement No. 45 for other postemployment benefits (OPEB) offered to retirees. This standard addresses how governmental entities should account for and report their costs related to postemployment health-care and non-pension benefits, such as the retirees' health benefit subsidy. Historically, the subsidy was funded on a pay-as-you go basis, but GASB Statement No. 45 requires that the Authority accrue the cost of the retiree health subsidy and other postemployment benefits during the period of the employees' active employment, while the benefits are being earned, and disclose the unfunded actuarial accrued liability in order to accurately account for the total future cost of postemployment benefits and the financial impact on the Authority. This funding methodology mirrors the funding approach used for pension benefits.

B. Plan Description:

Region 2000 Services Authority offers eligible retirees postemployment medical coverage if they meet required eligibility criteria. Retirees hired prior to July 1, 2006 are eligible at age 50 provided they have a minimum of ten years consecutive experience at the Authority. Retirees hired between July 1, 2006 and April 17, 2009 are eligible at age 50 with a minimum of 20 consecutive years of service. Any retirees hired after April 17, 2009 are not eligible for benefits.

C. Funding Policy:

The Authority determines how the liability will be funded each year, whether it will partially or fully fund the liability. The Authority pays a portion of the retirees' monthly premium, including dependants, ranging from $448.53 to $769.23. Upon reaching Medicare eligibility, retirees are responsible for 100% of the medical premiums.

D. Annual OPEB Cost and Net OPEB Obligation

The Authority's annual other postemployment benefit (OPEB) cost (expense) is calculated based on the annual required contribution of the employer (ARC). The Authority has elected to calculate the ARC as the normal cost plus amortization of the unfunded portion of actuarial accrued liability in compliance with GASB 45 parameters. The ARC represents a level of funding that, if paid on an ongoing basis, is projected to cover normal cost each year and to amortize any unfunded actuarial liabilities (or funding excess) over a period not to exceed thirty years.

NOTE 10–OTHER POSTEMPLOYMENT BENEFITS-HEALTH INSURANCE: (CONTINUED)

D. Annual OPEB Cost and Net OPEB Obligation (Continued)

The following table depicts the components of the Authority's annual OPEB cost for the year, the estimated annual contributions to the plan and changes in the Authority's net OPEB obligation:

Annual required contribution	$	47,055
Interest on OPEB obligation		5,705
Adjustment to annual required contribution		9,996
Annual OPEB cost (expense)	$	62,756
Contribution made		(6,879)
Increase in net OPEB obligation	$	55,877
Net OPEB obligation - beginning of year		146,792
Net OPEB obligation - end of year	$	202,669

For 2014, the Authority's expected cash payment of $6,879 was $55,877 less than the OPEB cost. The Authority's annual OPEB cost, the percentage of annual OPEB cost contributed to the plan, and the net OPEB obligation for fiscal year 2014 and the two preceding fiscal years were as follows:

Fiscal Year Ended		Annual OPEB Cost	Percentage of Annnual OPEB Cost Contributed		Net OPEB Obligation
June 30, 2012	$	42,120	13%	$	109,445
June 30, 2013		39,324	5%		146,792
June 30, 2014		62,756	11%		202,669

E. Funded Status and Funding Progress

The funded status of the plan as of June 30, 2014 is as follows:

Actuarial accrued liability (AAL)	$	344,678
Actuarial value of plan assets	$	-
Unfunded actuarial accrued liability (UAAL)	$	344,678
Funded ratio (actuarial value of plan assets/AAL)		0%
Covered payroll (active plan members)	$	1,081,088
UAAL as a percentage of covered payroll		31.88%

NOTE 10–OTHER POSTEMPLOYMENT BENEFITS-HEALTH INSURANCE: (CONTINUED)

F. Actuarial Methods and Assumptions

Actuarial valuations of an ongoing plan involve estimates of the value of reported amounts and assumptions about the probability of occurrence of events far into the future. Examples include assumptions about future employment, mortality, and the healthcare cost trend. Amounts determined regarding the funded status of the plan and the annual required contributions of the employer are subject to continual revisions as actual results are compared with past expectations and new estimates are made about the future.

Projected Unit Credit (PUC) Actuarial Cost Method was used in determining the liability. A PUC accrued benefit is determined for each active member in the Plan on the basis of the member's benefit projected to the assumed date of retirement and member's creditable service at the valuation date. The actuarial liability for retirement benefits is the sum of the actuarial present value of the PUC accrued benefit of each active member. The normal cost retirement benefits is the sum of the actuarial present value for the expected increase in the PUC accrued benefit during the plan year for each active member under the assumed retirement age.

The actuarial liability and normal cost for termination benefits, disability benefits, and pre-retirement spouse's death benefits are determined in a similar manner by projecting the member's benefit to each assumed date of determination, disablement, or death. The actuarial liability and normal cost for the benefits are based upon the present value of the benefit expected to be paid to those covered employees attaining eligibility. The actuarial liability for inactive members is determined as the actuarial present value of the benefits expected to be paid.

Assumptions

Discount rate (unfunded)	3.50%
Amortization period (closed)	30 years
Healthcare trend rate	7.70% to 4.80%
Payroll growth rate	3.00%

NOTE 11–FUTURE GASB STANDARDS

In June 2012, GASB issued Statement No. 68, *Accounting and Financial Reporting for Pensions.* The objective of this statement is to improve accounting and financial reporting by state and local governments for pensions and to better report pension expense and pension liabilities. This statement is effective for periods beginning after June 15, 2014.

Required Supplementary Information

Schedule of Pension Funding Progress - Virginia Retirement System

Actuarial Valuation Date	Actuarial Value of Assets (AVA)	Actuarial Accrued Liability (AAL)	Unfunded Actuarial Accrued Liability (3) - (2)	Funded Ratio (2) / (3)	Covered Payroll	UAAL as % of Payroll (4) / (6)
(1)	(2)	(3)	(4)	(5)	(6)	(7)
6/30/2011	$ 499,899	$ 378,108	$ (121,790)	132.21%	$ 1,136,670	-10.71%
6/30/2012	703,172	526,311	(176,861)	133.60%	1,202,496	-14.71%
6/30/2013	1,035,818	760,579	(275,239)	136.19%	1,418,269	-19.41%

Schedule of OPEB Funding Progress

Actuarial Valuation Date	Actuarial Value of Assets (AVA)	Actuarial Accrued Liability (AAL)	Unfunded Actuarial Accrued Liability	Funded Ratio (2) / (3)	Covered Payroll	UAAL as % of Payroll (4) / (6)
(1)	**(2)**	**(3)**	**(4)**	**(5)**	**(6)**	**(7)**
1/1/2010	$ -	$ 217,865	$ 217,865	0.00%	$ 1,197,469	18.19%
1/1/2013	-	344,678	344,678	0.00%	1,081,088	31.88%

Other Supplementary Information

Net Position by Component
Last Seven Years

	2014	2013 (2)	2012 (1)	2011	2010	2009 (1)	2008
Net investment in capital assets	$ 2,644,436	$ 2,411,016	$ 692,880	$ 305,090	$ (203,719)	$ 641,068	$ 61,152
Unrestricted	2,048,139	2,815,294	2,765,630	2,402,097	2,684,154	537,723	223,870
Total net position	$ 4,692,575	$ 5,226,310	$ 3,458,510	$ 2,707,187	$ 2,480,435	$ 1,178,791	$ 285,022

(1) A prior period adjustment to beginning net assets was recorded in fiscal year 2009 and 2012 to correct an error in the engineering estimate for remaining capacity of the Concord landfill site.

(2) In fiscal year 2013, the Authority implemented GASB Statements 63 and 65.

The Authority commenced operations on June 20, 2008.

REGION 2000 SERVICES AUTHORITY **Table 2**

Changes in Net Position
Last Seven Fiscal Years

	2014	2013	2012	2011	2010	2009	2008
Operating revenues:							
Tipping fees	$ 6,905,345	$ 8,226,940	$ 7,125,023	$ 6,485,910	$ 7,084,438	$ 6,976,265	$ -
Recycling revenues	58,931	59,769	58,824	69,327	65,882	58,373	-
Penalties & interest	7,917	26,294	8,034	10,762	21,309	15,362	-
Other revenue	71,225	80,969	8,411	10,627	41,324	17,957	-
Total revenues	$ 7,043,418	$ 8,393,972	$ 7,200,292	$ 6,576,626	$ 7,212,953	$ 7,067,957	$ -
Return of excess revenues to participating localities	$ (1,157,129)	$ (1,187,310)	$ (945,418)	$ (989,145)	$ (1,598,636)	$ (1,447,966)	$ -
Total operating revenue	$ 5,886,289	$ 7,206,662	$ 6,254,874	$ 5,587,481	$ 5,614,317	$ 5,619,991	$ -
Operating expenses:							
Personnel costs	$ 1,217,501	$ 1,169,169	$ 1,080,480	$ 1,080,356	$ 1,065,860	$ 964,811	$ -
Contractual, legal and professional	401,322	332,210	280,804	250,001	259,994	240,960	1,923
Other operating costs	1,083,962	1,212,013	1,078,164	1,018,136	864,736	1,048,847	-
Landfill closure and post-closure expense	2,362,121	1,065,485	637,852	607,595	1,826,644	465,732	-
Depreciation and amortization	2,108,922	1,472,821	1,907,046	1,949,825	1,384,231	1,625,893	241
Total operating expenses	$ 7,173,828	$ 5,251,698	$ 4,984,346	$ 4,905,913	$ 5,401,465	$ 4,346,243	$ 2,164
Operating income (loss)	$ (1,287,539)	$ 1,954,964	$ 1,270,528	$ 681,568	$ 212,852	$ 1,273,748	$ (2,164)
Nonoperating revenues (expenses):							
Interest earned	$ 18,663	$ 27,729	$ 37,987	$ 41,271	$ 12,475	$ 94,090	$ 7,764
Participating governments contributions	1,031,277	-	-	-	-	28,458	-
Gain (loss) on sale of assets	60,000	64,793	-	63,401	111,469	12,756	-
Insurance recovery	-	207,221	6,107	-	-	-	-
Return of equity to participating governments	-	-	-	-	(353,613)	(248,533)	-
Other nonoperating revenues	50,000	-	-	-	-	-	
Interest expense	(406,136)	(486,907)	(563,299)	(312,680)	(313,209)	(362,357)	-
Total nonoperating revenues (expenses)	$ 753,804	$ (187,164)	$ (519,205)	$ (208,008)	$ (542,878)	$ (475,586)	$ 7,764
Income (loss) before capital contributions	$ (533,735)	$ 1,767,800	$ 751,323	$ 473,560	$ (330,026)	$ 798,162	$ 5,600
Participating governments capital contributions	-	-	-	-	-	95,607	279,422
Change in net position	$ (533,735)	$ 1,767,800	$ 751,323	$ 473,560	$ (330,026)	$ 893,769	$ 285,022

The Authority commenced operations on June 20, 2008.

Revenues by Source (Operating Source)
Last Seven Fiscal Years

Fiscal Year		Tipping Fees		Recycling		Penalties & Interest		Other		Total
2009	$	6,976,265	$	58,373	$	15,362	$	17,957	$	7,067,957
2010		7,084,438		65,882		21,309		41,324		7,212,953
2011		6,485,910		69,327		10,762		10,627		6,576,626
2012		7,125,023		58,824		8,034		8,411		7,200,292
2013		8,226,940		59,769		26,294		80,969		8,393,972
2014		6,905,345		58,931		7,917		71,225		7,043,418

The Authority commenced operations on June 20, 2008.

Expenses by Type
Last Seven Fiscal Years

Fiscal Year	Personnel Costs	Contractual Legal and Professional	Other Operating Costs	Closure and Post-Closure	Depreciation	Total
2008	$ -	$ 1,923	$ -	$ -	$ 241	$ 2,164
2009	964,811	240,960	1,048,847	465,732	1,625,893	4,346,243
2010	1,065,860	259,994	864,736	1,826,644	1,384,231	5,401,465
2011	1,080,356	250,001	1,018,136	607,595	1,949,825	4,905,913
2012	1,080,480	280,804	1,078,164	637,852	1,907,046	4,984,346
2013	1,169,169	332,210	1,212,013	1,065,485	1,472,821	5,251,698
2014	1,217,501	401,322	1,083,962	2,362,121	2,108,922	7,173,828

The Authority commenced operations on June 20, 2008.

REGION 2000 SERVICES AUTHORITY **Table 5**

Outstanding Debt by Type
Last Seven Fiscal Years

	2014	2013	2012	2011	2010	2009	2008
Revenue bonds	$ 9,767,000	$ 10,000,000	$ 14,120,000	$ 16,130,000	$ 8,075,000	$ 10,000,000	$ 10,000,000
Net OPEB obligation	202,669	146,792	109,445	72,824	36,047	-	-
Compensated absences	95,453	89,585	78,079	71,854	66,124	62,901	-
Landfill closure and postclosure care costs	12,317,808	10,052,622	8,987,137	5,760,797	5,289,479	3,462,835	-
Total outstanding obligation	$ 22,382,930	$ 20,288,999	$ 23,294,661	$ 22,035,475	$ 13,466,650	$ 13,525,736	$ 10,000,000

The Authority commenced operations on June 20, 2008.

Compliance

Independent Auditors' Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements Performed in Accordance with *Government Auditing Standards*

To the Board of Directors
Region 2000 Services Authority
Lynchburg, Virginia

We have audited, in accordance with the auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards,* issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities, Boards, and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia, the financial statements of the business-type activities of Region 2000 Services Authority as of and for the year ended June 30, 2014, and the related notes to the financial statements, which collectively comprise the Region 2000 Services Authority's basic financial statements and have issued our report thereon dated August 22, 2014.

Internal Control Over Financial Reporting

In planning and performing our audit of the financial statements, we considered Region 2000 Services Authority's internal control over financial reporting (internal control) to determine the audit procedures that are appropriate in the circumstances for the purpose of expressing an opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Region 2000 Services Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of Region 2000 Services Authority's internal control.

A *deficiency in internal control* exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A *material weakness* is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A *significant deficiency* is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or, significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

Compliance and Other Matters

As part of obtaining reasonable assurance about whether Region 2000 Services Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the determination of financial statement amounts. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Robinson, Farmer, Cox Associates

Charlottesville, Virginia
August 22, 2014