

Region 2000 Services Authority March 23, 2022 2:00 p.m.

> CVPDC Offices 828 Main Street Lynchburg, VA 24504 and Electronic Option

#### <u>AGENDA</u>

- 1. Welcome, Frank Rogers, Chair
- 2. Consideration of Any Requests for Electronic Meeting Participation, Frank Rogers, Chair (Electronic Meeting Policy of the Region 2000 Services Authority)
- **3.** Approval of October 21, 2021 Meeting Minutes, Frank Rogers, Chair, (<u>Attachment 1, Draft Minutes of 10/21/21</u>)
- 4. Public Comment, Frank Rogers, Chair Individual citizens are requested to limit their remarks to three (3) minutes each and to those matters that are within the scope and authority of the Services Authority. The Authority may elect to extend this time period with approval of a majority of its members. Please contact Gary Christie at 434-941-5859 or <a href="mailto:carrive-area">carrive-area</a> to reserve a spot during the public comment period. The Chair may also take comments from individuals without preregistering.
- 5. Financial Report
  - a. 2020-2021 Audit | Representative from Packett, Robinson, Farmer, Cox Associates (Attachment 2, Auditor Report; Attachment 3, Letter from Robinson, Farmer, Cox Associates)
  - b. Year to Date Financial Report | Tonya Hengeli, CVPDC (Attachment 4, YTD Financial Report)
- **6.** Request for Insufficient Fund Account Writeoffs, Clarke Gibson, Director, Services Authority; Tonya Hengeli, Finance Director, CVPDC (Attachment 5, History of Insufficient Fund Accounts; Attachment 6, Insufficient Funds Report 2008-2020)
- **7. FY 2022-2023 Budget,** Clarke Gibson, Director, Services Authority (Attachment 7, Proposed FY2022-2023 Budget; Attachment 8, Proposed FY2022-2023 Budget Summary)
- 8. Bids for Phase V Landfill Cell Construction, Clarke Gibson, Director, Services Authority
- 9. Director's Report, Clarke Gibson, Director, Services Authority
  - a. Odor Complaint Report
  - b. Tonnage Report (Attachment 9, Tonnage Report)
- 10. Reminder for Authority Members and Alternates to be Reappointed July 1, 2022
- 11. Other Business from Members or Staff, Frank Rogers, Chair

- 12. Closed session in accordance with Virginia Code 2.2.3711(a)(1) of the Code of Virginia for the discussion of salaries of certain employees, Frank Rogers, Chair
- 13. Adjourn Next meeting May 25, 2022

# Region 2000 Services Authority Draft Minutes October 27, 2021



#### Attendance:

Susan Adams, Appomattox County Steve Carter, Nelson County Frank Rogers, Campbell County Reid Wodicka, City of Lynchburg

#### Staff:

Mitch Brigulio, Davenport, LLC Gary Christie, CVPDC Ted Cole, Davenport, LLC Gaynelle Hart, City of Lynchburg Bill Hefty, Hefty, Wiley and Gore Tonya Hengali, CVPDC Clarke Gibson, CVPDC Rosalie Majerus, CVPDC Dan Siegel, Sands Anderson

#### Welcome

Chair Frank Rogers welcomed the committee present and the staff and public participating electronically.

#### **Public Comments**

No one signed up in advance or asked to speak at the meeting so there were no public comments.

#### Minutes from August 25, 2021 meeting

Upon a motion by Susan Adams, seconded by Reid Wodicka, the Authority unanimously approved the minutes of August 25, 2021 as presented.

#### **Financial Report**

Rosalie Majerus provided an overview of the September 30, 2021 year to date financials. Tonnage is tracking better than budgeted. Revenues are about \$120,000 more than budgeted. Cost of service is \$29.97 mainly from the additional tonnage.

Expenses are tracking more than budgeted, although some of it may be some miscoding from a general to a capital item. Overall no surprises or unexpected revenues/expenses through September 30, 2021.

Reid Wodicka asked for a 36-month history of Lynchburg's tonnage.

#### **Excess Revenue**

Rosalie reviewed Excess Revenue receipts for the past three years and presented informatiuon to the Authority that shows \$4,019,986 in reserves from Excess Revenue collections for FY 19, 20 and 21.

Frank Rodgers made a motion to distribute the excess revenue collected in FY 19, 20 and 21 to Lynchburg and Campbell, seconded by Reid Wodicka. There was no discussion on the motion and the motion failed to secure a majority.

Adams – No Carter – No Rogers – Yes Wodicks – Yes

#### Financing for Phase V Landfill Cell at Livestock Road landfill

Mitch Brigulio provided the Authority with background and the bid summary of the proposal received for the financing for the Phase V cell construction at the Livestock Road landfill.

Six responses were received from banks. Collective recommendation is to accept the bid from Blue Ridge Bank at 1.24%. Based on Seth Cunningham's pro forma, this interest rate allows \$1 less cost of service rate than the model discussed in August, fully funds closure/pot closure and the internal loan, and saves \$1,112,040 when compared to the estimated model discussed in August.

Mitch noted that the Authority will have to pay \$45,566 this year in interest. Staff has indicated that those funds could come from the Authority's Operation and Maintenance fund.

Reid Wodicka asked if using banks complicates going to the market later. Mitch responded that no, it should not interfere should the Authority for future financing. Dan Siegel reinforced that opinion.

Reid also asked what are the projections for interest rates in the spring of 2022. Ted Cole responded that taxable rates are trending higher, but they have been volatile. Tax Exempt rates tend to follow taxable rates. However, the fluctuations are not linear, going up and down, so that it is unknown where rates will be in the spring of 2022 and how to time a request for bids during a period of contraction. Ted said that his expectations are that rates will generally be higher.

Susan asked if the rates would be fixed for the entire term of the loan. Ted responded that yes, the rate will be fixed through the life of the loan.

Bill Hefty noted the resolution approves the rate up to 1.6% so that if something happens with Blue Ridge, the Administration will move to the next lowest bidder.

Upon a motion by Reid Wodicka, seconded by Frank Rogers, the Authority unanimously approved the resolution approving the issuance of a solid waste revenue bond in a principal amount not to exceed \$6,800,000.

Adams: Yes Carter: Yes Rogers: Yes Wodicka: Yes

Steve Carter noted that his vote to approve the resolution does not mean that he endorses the proforma prepared by Seth Cunningham or any of the pro forma's concepts.

#### **Director's Report**

Tonnage tracking above this year's budget, and marginally below last year's actual.

Odor Report has 1 complaint in August, 3 in September and 2 in October from 2 addresses.

#### **Current tip fee at Nelson Transfer station**

Frank Rogers asked Steve Carter what is the tipping fee at the Nelson County Transfer Station. Steve replied \$55 per ton.

#### **Meeting Schedule**

The Authority agreed by consensus to meet March 23, May 25 and October 26, 2022 at 2 p.m. By consensus the March 23, 2022 meeting will be held at the Central Virginia Planning District Commission offices in the Bank of the James Building. Meetings can always be called as needed.

#### **Congratulations to the Authority**

Reid noted that the Authority should be proud of the unanimous action taken regarding the financing for the Phase V landfill cell.

#### Thanks to Rosalie Majerus for service to the Authority

Susan asked the Authority to recognize Rosalie Majerus for her service to the Authority and the region as Rosalie retires from her position in February 2022. By consensus the Authority agreed with Susan's remarks and offered its thanks for Rosalie's good work over the years.

#### Adjournment

There being no further business, the meeting was adjourned.

### **Attachment 2**

## REGION 2000 SERVICES AUTHORITY LYNCHBURG, VIRGINIA

FINANCIAL REPORT YEARS ENDED JUNE 30, 2021 AND 2020

## REGION 2000 SERVICES AUTHORITY LYNCHBURG, VIRGINIA

FINANCIAL REPORT YEARS ENDED JUNE 30, 2021 AND 2020

#### **BOARD MEMBERS**

Frank Rogers, Chairman County of Campbell

Reid Wodicka, Vice-Chairman City of Lynchburg

Stephen A. Carter, Treasurer County of Nelson

Susan Adams County of Appomattox

#### **DIRECTOR**

Clarke W. Gibson, P.E.

#### **EXECUTIVE DIRECTOR**

Gary Christie

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### ROBINSON, FARMER, COX ASSOCIATES, PLLC

Certified Public Accountants

#### Independent Auditors' Report

To the Honorable Members of Region 2000 Services Authority Lynchburg, Virginia

#### Report on the Financial Statements

We have audited the accompanying financial statements of the business-type activities of Region 2000 Service Authority, as of and for the years ended June 30, 2021 and 2020, and the related notes to the financial statements, which collectively comprise the Authority's basic financial statements as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditors' Responsibility

Our responsibility is to express an opinion on these financial statements based on our audit. We conducted our audit in accordance with auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities*, *Boards*, *and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditors' judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the entity's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the entity's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the business-type activities of Region 2000 Services Authority, as of June 30, 2021 and 2020, and the changes in financial position, and cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### Other Matters

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the management's discussion and analysis and schedules related to pension and OPEB funding on pages 3-7 and 40-47 be presented to supplement the basic financial statements. Such information, although not a part of the basic financial statements, is required by the Governmental Accounting Standards Board, who considers it to be an essential part of financial reporting for placing the basic financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

#### Supplementary and Other Information

Our audit was conducted for the purpose of forming an opinion on the financial statements that collectively comprise Region 2000 Services Authority's basic financial statements. The statistical information is presented for purposes of additional analysis and is not a required part of the basic financial statements.

The statistical information has not been subjected to the auditing procedures applied in the audit of the basic financial statements and, accordingly, we do not express an opinion or provide any assurance on it.

#### Other Reporting Required by Government Auditing Standards

In accordance with *Government Auditing Standards*, we have also issued our report dated February 8, 2022, on our consideration of Region 2000 Services Authority's internal control over financial reporting and on our tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements and other matters. The purpose of that report is solely to describe the scope of our testing of internal control over financial reporting and compliance and the results of that testing, and not to provide an opinion on the effectiveness of Region 2000 Services Authority's internal control over financial reporting or on compliance. That report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering Region 2000 Services Authority's internal control over financial reporting and compliance.

Mobinson, Farmer, Cox Associates Charlottesville, Virginia

February 8, 2022

To the Board of Directors Region 2000 Services Authority Lynchburg, Virginia

As management of the Region 2000 Services Authority, (the "Authority"), we offer readers of our financial statements this narrative and overview and analysis of the financial activities of the Authority for the fiscal year ended June 30, 2021. We encourage readers to consider the information presented here in conjunction with additional information that we have furnished in the financial statements section of this report.

#### Overview of the Financial Statements

This discussion and analysis is intended to serve as an introduction to the Authority's basic financial statements. Since the Authority is engaged only in business-type activities, its basic financial statements are comprised of only two components: 1) enterprise fund financial statements and 2) notes to the financial statements. This report also contains other supplementary information in addition to the basic financials statements themselves.

The enterprise fund financial statements are designed to provide readers with a broad overview of the Authority's finances, in a manner similar to a private-sector business.

The statement of net position presents information on the Authority's assets, deferred outflows, deferred inflows and liabilities. Net position is the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources. Net investment in capital assets represents capital assets, reduced by accumulated depreciation and by any outstanding debt, deferred outflows of resources and deferred inflows of resources related to the acquisition, construction or improvement of those assets. Restricted net position represents restricted assets reduced by liabilities and deferred inflows of resources related to those assets.

The statement of revenues, expenses and changes in net position presents information showing how the Authority's net position changed during the most recent fiscal year. All changes in net position are reported as soon as the underlying event giving rise to the change occurs, regardless of the timing of the cash flows. Thus, revenues and expenses are reported in this statement for some items that will only result in cash flows in future fiscal periods (e.g. earned but unused vacation leave).

The basic enterprise fund financial statements can be found on pages 8-11 of this report.

<u>Notes to financial statements</u>. The notes provide additional information that is essential to a full understanding of the data provided in the financial statements. The notes to the financial statements can be found on pages 12-39 of this report.

<u>Other information</u>. In addition to the basic financial statements and accompanying notes, certain required supplementary information concerning the Authority's asset, liabilities and funding of its obligation to provide pension and other post-employment benefits to its employees is located immediately following the notes to financial statements.

#### Financial Highlights

- The assets and deferred outflows of resources of the Authority exceeded its liabilities and deferred inflows
  of resources at the close of the most recent fiscal year by \$5,778,162 (net position). Of this amount
  unrestricted net position, which is available to pay for operations, was -\$742,627.
- The Authority's total net position decreased by \$2,254,404 for the fiscal year ended June 30, 2021.
- The Authority's total long-term obligations increased by \$2,763,896 during the current fiscal year. Additional
  analysis of the changes in long-term obligations is provided under the Long-Term Obligation section of the
  MD&A.

#### Financial Analysis

As noted earlier, net position may serve over time as a useful indicator of an Authority's financial position. In the case of the Services Authority, assets and deferred outflows of resources exceeded liabilities and deferred inflows of resources by \$5,778,162 at the close of the most recent fiscal year.

A portion of the Authority's net position, \$6,064,664, reflects its net investment in capital assets, less any related debt used to acquire those assets that is still outstanding. The Authority uses these capital assets to provide services to its customers; consequently, these assets are not available for future spending. Although the Authority's investment in its capital assets is reported net of related debt, it should be noted that the resources needed to repay this debt must be provided from other sources, since the capital assets themselves cannot be used to liquidate these liabilities.

2021	2020	2040
		2019
4,671,113 \$ 1,880,059 6,551,172 \$	12,527,311 \$ 13,567,960 26,095,271 \$	12,949,671 14,630,179 27,579,850
172,197 \$	109,894 \$	62,457
0,564,779 \$ 318,344 0,883,123 \$	17,800,883 \$ 234,804 18,035,687 \$	20,086,690 668,750 20,755,440
62,084 \$	136,912 \$	126,841
6,064,664 \$ 456,125 (742,627) 5,778,162 \$	6,083,409 \$ 572,727 1,376,430 8,032,566 \$	5,586,018 552,463 621,545 6,760,026
	5,551,172 \$ 172,197 \$ 0,564,779 \$ 318,344 0,883,123 \$ 62,084 \$ 65,064,664 \$ 456,125	5,551,172       \$       26,095,271       \$         172,197       \$       109,894       \$         0,564,779       \$       17,800,883       \$         318,344       234,804         0,883,123       \$       18,035,687       \$         62,084       \$       136,912       \$         5,064,664       \$       6,083,409       \$         456,125       572,727       1,376,430

#### Financial Analysis: (Continued)

The table below is a summary of the changes in net position.

		Change in Net Position				n
		2021		2020		2019
Revenues:	_		_		_	
Operating revenues	\$	7,559,087	\$	6,954,377	\$	7,264,287
Participating government contribution - City of Lynchburg		7,518		10,651		16,710
Other revenue	_	196,087	_	162,408	_	345,636
Total revenues	\$_	7,762,692	\$_	7,127,436	\$_	7,626,633
Expenses:						
Operating expenses	\$	3,112,326	\$	2,924,180	\$	2,852,998
Landfill closure and post-closure expense		4,564,679		745,288		759,720
Depreciation and amortization expense		2,103,602		1,904,961		1,786,634
Interest expense	_	236,489	_	280,467	_	329,241
Total expenses	\$_	10,017,096	\$	5,854,896	\$_	5,728,593
Increase (decrease) in net position	\$	(2,254,404)	\$	1,272,540	\$	1,898,040
Net position—July 1	_	8,032,566	_	6,760,026	_	4,861,986
Net position—June 30	\$_	5,778,162	\$	8,032,566	\$_	6,760,026

The Authority's net position decreased by \$2,254,404 during the current fiscal year. Total revenues increased by \$635,256 while total expenses increased \$4,162,200 from fiscal year 2020 levels. Included in the fiscal year 2021 total revenues is a gain on the disposal of capital assets in the amount of \$183,500 (gain on disposal of assets in fiscal year 2020 was \$18,600). Total expenses include an increase in landfill closure and post-closure in the amount of \$3,819,391. This expense represents the change in the long-term costs associated with landfill closure and post-closure care liabilities. Annually, these liabilities are updated by the Authority's engineer for purposes of budgeting and reporting to the Virginia Department of Environmental Quality. In fiscal year 2021, the closure liability was updated to reflect the ongoing depletion of the Livestock Road capacity and changes in actual expected costs to close the landfill in the future.

Additional analysis of the changes in revenues are provided under the heading "Review of Operations" below.

#### Capital Asset and Debt Administration

<u>Capital Assets</u> - The Authority's investment in capital assets as of June 30, 2021 amounts to \$11,880,059 (net of accumulated depreciation). Below is a comparison of the capital asset costs as of June 30, 2021, June 30, 2020 and June 30, 2019.

	_	2021		2020		2019
Buildings and fixtures Other site improvements Landfill site Equipment and vehicles Less accumulated depreciation	\$	3,329,305 5,847,433 17,784,084 5,768,380 (21,060,984)	\$	3,329,305 5,847,433 17,784,084 6,364,669 (19,757,531)	\$	3,152,767 5,847,433 17,784,084 5,640,970 (17,928,570)
Construction in progress  Total capital assets, net	\$_ \$	211,841	\$	13,567,960	\$	133,495 14,630,179
rotat capitat assets, fiet	۶ =	11,000,037	٠ :	13,307,700	ڔ	14,030,179

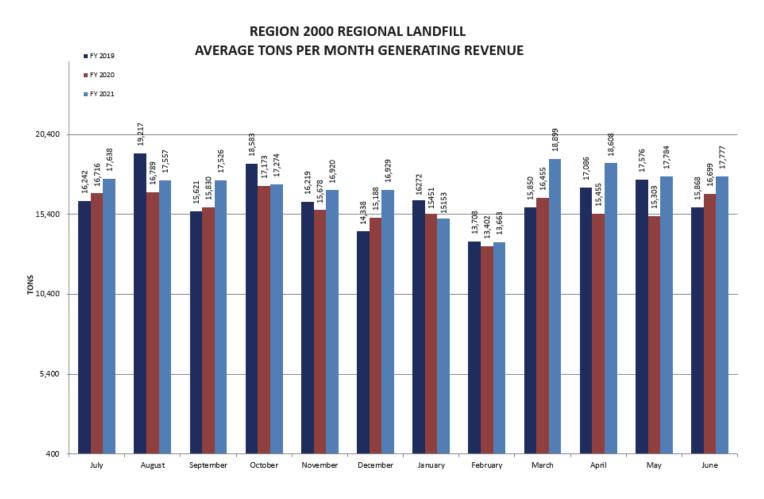
#### Capital Asset and Debt Administration: (Continued)

<u>Long-Term Obligations</u> - At the end of the fiscal year, the Authority had \$20,564,779 in total long-term obligations in comparison to \$17,800,883 reported in the prior year, a net increase of \$2,763,896. Long-term obligations are composed of various types of obligations including revenue bonds, landfill closure and post-closure care liability, compensated absences and other postemployment benefit liabilities. During fiscal year 2020 the Authority repaid principal in the amount of \$1,645,000. The Authority's estimated landfill closure and post-closure care liability increased \$4,382,505, as discussed under the Financial Analysis section.

#### **Review of Operations**

The Region 2000 Services Authority operates one of the largest publicly operated regional landfills in the Commonwealth disposing of over 200,000 tons of trash annually for Appomattox, Campbell and Nelson Counties and the City of Lynchburg. Our staffing levels have remained constant over the nine years of operations at about 20 full time staff at our Livestock Road operations outside of Rustburg, Virginia.

The Concord Turnpike Regional Landfill is closed, and the closure cap is complete. This facility has entered the thirty-year post closure monitoring period. The Lynchburg Residential Convenience Center is located on site and continues to operate for City residents. Waste from the convenience center is transported to the Livestock Road Facility.



#### Recycling

The regional recycling rate for Calendar Year 2020 was 43.6%

#### Landfill Gas

The Landfill gas collection system includes 23 vertical landfill gas wells and a 2500 cfm total capacity landfill gas compressor and flare, sized for full development of the landfill. The landfill gas collection system was expanded into the currently active Phase IV Landfill cell by connecting the underdrains (leachate collection pipes) and adding horizontal collection pipes in the second lift of Phase IV. Expansion of the landfill gas collection system will continue into the phase IV cell by installing additional gas wells in the fall of 2022. Landfill gas collection exceeds 1000 cfm.

#### Reimbursable Expenses

The Authority continues to provide numerous services to its member jurisdictions where the individual member jurisdiction reimburses the Authority. For example, household hazardous waste collection events, environmental compliance service, labor and equipment use.

#### Phase V Landfill Cell

The engineering for the final Phase V landfill cell is complete and the IFB will be advertised in the winter of 2022. The project is expected to be completed early 2023. This cell will reach capacity early 2029.

#### **Future Planning**

A strategic planning process to determine landfill disposal options beyond 2030 was completed several years ago. The working group met regularly to evaluate the options and receive public input on these options. The final report was presented to the Board during the spring of 2017. No action has been taken. Information on this future planning process can be found at <a href="http://www.solidwastemanagement2030.org/">http://www.solidwastemanagement2030.org/</a>.

#### **Requests for Information**

This financial report is designed to provide a general overview of the Authority's finances. Questions concerning any of the information provided in this report or requests for additional financial information should be addressed to the Executive Director, 828 Main Street - 12th Floor, Lynchburg, Virginia 24504.





Statements of Net Position At June 30, 2021 and 2020

		At June 30,		
	-	2021		2020
466576	_			
ASSETS				
Current assets:	ć	( 424 004	ċ	4 504 070
Cash and cash equivalents	\$	6,431,094	\$	4,501,070
Cash and cash equivalents - closure/post-closure reserve accounts		4,799,601		4,576,673
Restricted cash and cash equivalents:		425 400		425 207
Unspent bond proceeds		125,408		125,397
Cash held with trustee for debt service		1,422,198		1,398,052
Accounts receivable		798,253		667,075
Due from participating government		637,159		637,159
Prepaid items	-	1,275	-	49,158
Total current assets	\$_	14,214,988	\$_	11,954,584
Noncurrent assets:				
Other Assets:				
Net pension asset (Note 7)	\$_	456,125	\$_	572,727
Capital assets (Note 4):				
Buildings and fixtures	\$	3,329,305	\$	3,329,305
Landfill site		17,784,084		17,784,084
Equipment and vehicles		5,768,380		6,364,669
Other site improvements		5,847,433		5,847,433
Accumulated depreciation	_	(21,060,984)	_	(19,757,531)
Sub-total net capital assets	\$	11,668,218	\$	13,567,960
Construction work in progress	\$	211,841	\$	-
Net capital assets	\$_	11,880,059	\$_	13,567,960
Total noncurrent assets	\$_	12,336,184	\$_	14,140,687
Total assets	\$_	26,551,172	\$_	26,095,271
DEFERRED OUTFLOW OF RESOURCES				
OPEB related items	\$	33,851	\$	34,638
Pension related items	Y	138,346	7	75,256
Total deferred outflows of resources	\$	172,197	\$	109,894
	-		_	

The accompanying notes to financial statements are an integral part of this statement.

Statements of Net Position At June 30, 2021 and 2020 (Continued)

		At June 30,		
	_	2021		2020
LIADULTIC				
Current liabilities:				
Accounts payable	\$	274,845	Ċ	150,296
Compensated absences (Note 6)	Ą	82,517	۲	89,901
compensated absences (Note o)	_	02,317	_	07,701
Total current liabilities	\$_	357,362	\$_	240,197
Current liabilities payable from restricted assets:				
Current maturities of long-term debt (Note 6)	\$	1,781,000	\$	1,695,000
Accrued interest	_	43,499	_	84,508
Total current liabilities payable from restricted assets	\$_	1,824,499	\$_	1,779,508
Noncurrent liabilities:				
Accrued landfill closure and post-closure costs (Note 8)	\$	4,799,601	\$	4,576,673
Accrued landfill closure and post-closure costs - unfunded portion		7,806,912		3,647,335
Net OPEB liabilities (Note 10)		512,749		478,974
Revenue bonds - net of current portion (Note 6)	_	5,582,000		7,313,000
Total noncurrent liabilities	\$_	18,701,262	\$_	16,015,982
Total liabilities	\$_	20,883,123	\$_	18,035,687
DEFERRED INFLOWS OF RESOURCES				
Pension related items	\$	42,434	\$	112,014
OPEB related items	_	19,650	_	24,898
Total deferred inflows of resources	\$_	62,084	\$_	136,912
NET POSITION				
Net investment in capital assets	\$	6,064,664	\$	6,083,409
Restricted - net pension asset		456,125		572,727
Unrestricted	_	(742,627)	_	1,376,430
Total net position	\$_	5,778,162	\$	8,032,566

Statements of Revenues, Expenses and Changes in Net Position Years Ended June 30, 2021 and 2020

		Year Ended June 30,		
		2021		2020
Operating revenues:				
Tipping fees	\$	7,475,452	\$	6,877,971
Recycling revenues		3,805		1,302
Penalties and interest		29,029		23,729
Other revenue	_	50,801	-	51,375
Total operating revenues	\$_	7,559,087	\$.	6,954,377
Operating expenses:				
Personnel costs	\$	1,363,219	\$	1,321,648
Contractual, legal and professional		440,737		454,194
Other operating costs		1,308,370		1,148,338
Landfill closure and post-closure expense		4,564,679		745,288
Depreciation	_	2,103,602		1,904,961
Total operating expenses	\$	9,780,607	\$	5,574,429
Operating income (loss)	\$_	(2,221,520)	\$	1,379,948
Nonoperating revenues (expenses):				
Interest income	\$	12,587	\$	143,808
Participating government contribution - City of Lynchburg		7,518		10,651
Gain (loss) on disposal of assets		183,500		18,600
Interest expense	_	(236,489)		(280,467)
Total nonoperating revenues (expenses)	\$_	(32,884)	\$	(107,408)
Change in net position	\$	(2,254,404)	\$	1,272,540
Net position, beginning of year	_	8,032,566		6,760,026
Net position, end of year	\$_	5,778,162	\$	8,032,566

The accompanying notes to financial statements are an integral part of this statement.

Statements of Cash Flows Years Ended June 30, 2021 and 2020

Cash from operating activities:   Receipts from customers and users   S		_	Year Ended June 30,	
Receipts from customers and users   \$ 7,427,90			2021	2020
Receipts from customers and users   \$ 7,427,90	Cash from operating activities:			
Payments to suppliers and other vendors   1,758,849   3,40,340   Payments to and on behalf of employees   1,357,357   1,335,577	•	Ś	7.427.909 \$	6.886.615
Payments to and on behalf of employees	·	*		
Net cash provided by (used for) operating activities:  Participating government contribution for closure and post-closure costs  Rot cash provided by (used for) noncapital financing activities:  Perticipating government contribution for closure and post-closure costs  Rot cash provided by (used for) noncapital financing activities:  Purchases of capital and related financing activities:  Purchases of capital and related financing activities:  Purchases of capital assets  Proceeds from the disposal of assets  Proceeds from the disposal of assets  Proceeds from the disposal of assets  Rot cash provided by (used for) capital and related financing activities  Rot cash provided by (used for) capital and related financing activities  Rot cash provided by (used for) investing activities  Rot cash and cash equivalents at beginning of year (including \$1,523,449  and \$1,608,639, respectively reported in restricted accounts)  Rot cash and cash equivalents at end of year (including \$1,547,606 and \$1,2778,301 \$ 10,601,192  Rot cash and cash equivalents at end of year (including \$1,547,606 and \$1,2778,301 \$ 10,601,192  Rot cash and cash equivalents at end of year (including \$1,547,606 and \$1,2778,301 \$ 10,601,192  Rot cash and cash equivalents at end of year (including \$1,547,606 and \$1,2778,301 \$ 10,601,192  Rot cash and cash equivalents at end of year (including \$1,547,606 and \$1,2778,301 \$ 10,601,192  Rot cash and cash equivalents at end o				
Cash from noncapital financing activities: Participating government contribution for closure and post-closure costs \$ 7,518 \$ 116,710  Net cash provided by (used for) noncapital financing activities:  Cash from capital and related financing activities:  Purchases of capital assets  S (415,701) \$ (867,221)  Proceeds from the disposal of assets 183,500 18,600  Principal payments on bonds (1,645,000) (1,645,000)  Interest payments  Cash provided by (used for) capital and related financing activities (277,498) (279,560)  Net cash provided by (used for) capital and related financing activities (2,154,699) \$ (2,789,188)  Cash from investing activities: Interest income \$ 12,587 \$ 143,808  Net cash provided by (used for) investing activities \$ 12,587 \$ 143,808  Increase (decrease) in cash and cash equivalents \$ 2,177,109 \$ (397,972)  Cash and cash equivalents at beginning of year (including \$1,523,449  and \$1,608,639, respectively reported in restricted accounts) \$ 10,601,192 \$ 10,999,164  Cash and cash equivalents at end of year (including \$1,574,606 and \$1,523,449, respectively reported in restricted accounts) \$ 12,778,301 \$ 10,601,192  Reconciliation of operating income (loss) to net cash provided by (used for) operating activities: Deprectating income (loss) to net cash provided by (used for) operating activities: Deprectation  Changes in operating assets and liabilities and deferred inflows/outflows: (Increase) decrease in net pension asset (lincrease) decrease in prepaid items 47,883 6,355 (lincrease) decrease in deferred outflows - OPEB related items 63,090 (32,039) (Increase) decrease in deferred outflows - OPEB related items (5,580) (15,384) (14,827) (15,38		<u> </u>		
Participating government contribution for closure and post-closure costs \$ 7,518 \$ 116,710    Net cash provided by (used for) noncapital financing activities:  Cash from capital and related financing activities:  Proceeds from the disposal of assets \$ 183,500 \$ 18,600   Principal payments on bonds \$ (1,645,000) \$ (1,645,00		Ť—	1,311,703	2,130,070
Net cash provided by (used for) noncapital financing activities:  Purchases of capital assets Purchases of capital assets Purchases of capital assets Principal payments on bonds Interest payments Interest payments on bonds Interest payments on payme	· · · · · · · · · · · · · · · · · · ·	ċ	7 E 4 9 . Ć	11/ 710
Cash from capital and related financing activities:  Purchases of capital assets Proceeds from the disposal of assets Principal payments on bonds Interest payments Principal payments on bonds Interest payments Recash provided by (used for) capital and related financing activities  Solution (1,645,000) Interest payments Recash provided by (used for) capital and related financing activities Solution (1,645,000) Solution (1,645,				
Purchases of capital assets Proceeds from the disposal of assets Proceeds from the disposal of assets Principal payments on bonds Interest payments Principal payments on bonds Interest payments Recash provided by (used for) capital and related financing activities  Cash from investing activities: Interest income Space of the cash provided by (used for) investing activities Space of the cash provided by (used for) investing activities Space of the cash provided by (used for) investing activities Space of the cash provided by (used for) investing activities Space of the cash provided by (used for) investing activities Space of the cash provided by (used for) investing activities Space of the cash provided by (used for) investing activities Space of the cash provided by (used for) investing activities Space of the cash and cash equivalents at beginning of year (including \$1,523,449 and \$1,608,639, respectively reported in restricted accounts) Space of the cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts) Space of the cash provided by (used for) operating income (loss) to net cash provided by (used for) operating activities: Operating income (loss) Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities: Depreciation Changes in operating assets and liabilities and deferred inflows/outflows: (Increase) decrease in accounts receivable (Increase) decrease in net pension asset of the cash provided (Increase) decrease in net pension asset (Increase) decrease in deferred outflows opension related items (Increase) decrease in deferred outflows opension related items (Increase) decrease in deferred outflows opension related items (Increase) decrease in deferred outflows opension saset related (Increase) decrease in deferred outflows opension asset related (Increase) (Increase) in deferred inflows opension asset related (Increase) (Increase) in deferred inflows opension asset related (Increase) (Increa	Net cash provided by (used for) noncapital financing activities	\$ <u></u>	/,518 \$	116,/10
Proceeds from the disposal of assets Principal payments on bonds (1,645,000) (1,640,000) (1,646,000) (	·			
Principal payments on bonds   (1,645,000)   (17,6		\$		
Interest payments  Reconciliation of operating income (loss) to net cash provided by (used for) operating income (loss) to net cash provided by (used for) operating income (loss) to net cash provided by (used for) investing income (loss) to net cash provided by (used for) investing activities  Cash and cash equivalents at beginning of year (including \$1,523,449 and \$1,608,639, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,523,449 and \$1,608,639, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts \$1,523,449, respectively reported in restricted account	· ·			
Net cash provided by (used for) capital and related financing activities  Cash from investing activities: Interest income  Net cash provided by (used for) investing activities  Solution (ash provided by (used for) investing activities  Net cash provided by (used for) investing activities  Solution (ash provided by (used for) investing activities  Net cash provided by (used for) investing activities  Solution (ash equivalents at beginning of year (including \$1,523,449 and \$1,608,639, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Reconciliation of operating income (loss) to net cash provided by (used for) operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)  Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation  Changes in operating assets and liabilities and deferred inflows/outflows:  (Increase) decrease in accounts receivable  (Increase) decrease in accounts receivable  (Increase) decrease in net pension asset  (Increase) decrease in deferred outflows - OPEB related items  (Increase) decrease in deferred outflows - OPEB related items  (Increase) decrease) in compensated absences  (Increase) (decrease) in net OPEB liabilities  10,404,901  10,403  10,403  10,403  10,403  10,403  10,403  10,403  10,403  10,404  10,403  10,403  10,404  10,403  10,404  10,403  10,404  10,404  10,404  10,404  10,405  10,406  10,406  10,407  10,408  10,				
Cash from investing activities: Interest income  Net cash provided by (used for) investing activities  Increase (decrease) in cash and cash equivalents  Solvential and cash equivalents at beginning of year (including \$1,523,449 and \$1,608,639, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Reconciliation of operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)  Operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)  Depreciation  Changes in operating assets and liabilities and deferred inflows/outflows:  (Increase) decrease in accounts receivable  (Increase) decrease in net pension asset  (Increase) decrease in net pension asset  (Increase) decrease in deferred outflows - pension related items  (Increase) decrease in deferred outflows - OPEB related items  (Increase) decrease) in net OPEB liabilities  Increase (decrease) in net OPEB liabilities  Noncash investing, capital and financing activities:  \$ 1,31,703 \$ 2,130,698  Noncash investing, capital and financing activities:		_		
Interest income  Net cash provided by (used for) investing activities  Space 12,587 space 143,808  Increase (decrease) in cash and cash equivalents  Space 12,177,109 space 13,797,972  Cash and cash equivalents at beginning of year (including \$1,523,449 and \$1,608,639, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Ceconciliation of operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)  Operating income (loss)  Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation  Changes in operating assets and liabilities and deferred inflows/outflows:  (Increase) decrease in accounts receivable  (Increase) decrease in net pension asset  (Increase) decrease in net pension asset  (Increase) decrease in net pension asset  (Increase) decrease in deferred outflows - opension related items  (Increase) decrease in deferred outflows - OPEB related items  (Increase) decrease in net OPEB liabilities  (Increase) (decrease) in net OPEB liabilities  (Increase) (decrease) in deferred inflows - oPEB related items  (Increase) (decrease) in deferred inflows - opension asset related  (Increase) (decrease) in deferred inflows - opension asset related  (Increase) (decrease) in deferred inflows - opension asset related  (Increase) (decrease) in accounts payable - operating  (Increase) (decrease) in accoun	Net cash provided by (used for) capital and related financing activities	\$ <u></u>	(2,154,699) \$	(2,789,188)
Net cash provided by (used for) investing activities \$ 12,587 \$ 143,808   Increase (decrease) in cash and cash equivalents \$ 2,177,109 \$ (397,972)   Cash and cash equivalents at beginning of year (including \$1,523,449 and \$1,608,639, respectively reported in restricted accounts)   10,601,192   10,999,164   Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)   \$ 12,778,301 \$ 10,601,192   Reconciliation of operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)   \$ (2,221,520) \$ 1,379,948   Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation   \$ 2,103,602   1,904,961   Changes in operating assets and liabilities and deferred inflows/outflows:  (Increase) decrease in accounts receivable   (131,178)   (67,762)   (Increase) decrease in net pension asset   116,602   (20,264)   (Increase) decrease in net pension asset   116,602   (20,264)   (Increase) decrease in deferred outflows - pension related items   (63,090)   (32,039)   (Increase) decrease in deferred outflows - OPEB related items   (63,090)   (32,039)   (Increase) (decrease) in net OPEB liabilities   33,775   28,874   Increase (decrease) in deferred inflows - OPEB related items   (69,580)   (403)   Increase (decrease) in deferred inflows - net pension asset related   (69,580)   (403)   Increase (decrease) in accounts payable - operating   124,549   (394,367)   Increase (decrease) in accounts payable - operating   124,549   (394,367)   Increase (decrease) in accounts payable - operating   124,549   (394,367)   Increase (decrease) in accounts payable - operating   124,549   (394,367)   Increase (decrease) in accounts payable - operating   124,549   (394,367)   Increase (decrease) in accounts payable - operating   124,549   (394,367)   Increase (decrease) in accounts payable - operating   124,549   (394,367)   Increase (decrease) in accounts payable - operating   124,549   (				
Increase (decrease) in cash and cash equivalents  Cash and cash equivalents at beginning of year (including \$1,523,449 and \$1,608,639, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Reconciliation of operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)  Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation  Changes in operating assets and liabilities and deferred inflows/outflows: (Increase) decrease in accounts receivable (Increase) decrease in net pension asset (Increase) decrease in deferred outflows - pension related items (Increase) decrease in deferred outflows - OPEB related items (A3,090) (Increase) decrease in omet opensated absences (Increase) decrease) in compensated absences (A3,090) (Increase) decrease) in ometopensated absences (A3,090) (Increase) decrease) in deferred outflows - OPEB related items (A3,090) (A3,0	Interest income	\$_	12,587 \$	143,808
Cash and cash equivalents at beginning of year (including \$1,523,449 and \$1,608,639, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Reconciliation of operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)  Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation  Changes in operating assets and liabilities and deferred inflows/outflows:  (Increase) decrease in accounts receivable  (Increase) decrease in prepaid items  (Increase) decrease in net pension asset  (Increase) decrease in deferred outflows - pension related items  (Increase) decrease in deferred outflows - OPEB related items  (Increase) (decrease) in compensated absences  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (decrease) in deferred inflows - OPEB related items  (Increase) (de	Net cash provided by (used for) investing activities	\$	12,587 \$	143,808
and \$1,608,639, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Reconciliation of operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)  Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation  Changes in operating assets and liabilities and deferred inflows/outflows:  (Increase) decrease in accounts receivable  (Increase) decrease in prepaid items  (Increase) decrease in net pension asset  (Increase) decrease in deferred outflows - pension related items  (Increase) decrease in deferred outflows - OPEB related items  Increase (decrease) in net OPEB liabilities  Increase (decrease) in deferred inflows - OPEB related items  Increase (decrease) in deferred inflows - OPEB related items  Increase (decrease) in deferred inflows - OPEB related items  Increase (decrease) in deferred inflows - OPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related item	Increase (decrease) in cash and cash equivalents	\$	2,177,109 \$	(397,972)
and \$1,608,639, respectively reported in restricted accounts)  Cash and cash equivalents at end of year (including \$1,547,606 and \$1,523,449, respectively reported in restricted accounts)  Reconciliation of operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)  Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation  Changes in operating assets and liabilities and deferred inflows/outflows:  (Increase) decrease in accounts receivable  (Increase) decrease in prepaid items  (Increase) decrease in net pension asset  (Increase) decrease in deferred outflows - pension related items  (Increase) decrease in deferred outflows - OPEB related items  Increase (decrease) in net OPEB liabilities  Increase (decrease) in deferred inflows - OPEB related items  Increase (decrease) in deferred inflows - OPEB related items  Increase (decrease) in deferred inflows - OPEB related items  Increase (decrease) in deferred inflows - OPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related items  Increase (decrease) in deferred inflows - oPEB related item	Cash and cash equivalents at beginning of year (including \$1,523,449			
\$1,523,449, respectively reported in restricted accounts)  Reconciliation of operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)  Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation  Changes in operating assets and liabilities and deferred inflows/outflows:  (Increase) decrease in accounts receivable (Increase) decrease in prepaid items (Increase) decrease in net pension asset (Increase) decrease in deferred outflows - pension related items (Increase) decrease in deferred outflows - OPEB related items (63,090) (10,7384) (11,602) (10,7384) (11,602) (10,7384) (11,602) (10,7384) (11,602) (10,7384) (10,7424) (10,7384) (10,7384) (10,7384) (10,7424) (10,7384) (10,7384) (10,7424) (10,7384) (10,7424) (10,7384) (10,7384) (10,7424) (10,7384) (10,7424) (10,7424) (10,7384) (10,7424) (10,7384) (10,7424) (1			10,601,192	10,999,164
\$1,523,449, respectively reported in restricted accounts)  Reconciliation of operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss)  Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation  Changes in operating assets and liabilities and deferred inflows/outflows:  (Increase) decrease in accounts receivable (Increase) decrease in prepaid items (Increase) decrease in net pension asset (Increase) decrease in deferred outflows - pension related items (Increase) decrease in deferred outflows - OPEB related items (63,090) (10,7384) (11,602) (10,7384) (11,602) (10,7384) (11,602) (10,7384) (11,602) (10,7384) (10,7424) (10,7384) (10,7384) (10,7384) (10,7424) (10,7384) (10,7384) (10,7424) (10,7384) (10,7424) (10,7384) (10,7384) (10,7424) (10,7384) (10,7424) (10,7424) (10,7384) (10,7424) (10,7384) (10,7424) (1	Cash and cash equivalents at end of year (including \$1.547.606 and			
Reconciliation of operating income (loss) to net cash provided by (used for) operating activities:  Operating income (loss) \$ (2,221,520) \$ 1,379,948  Adjustments to reconcile operating income (loss) to net cash provided  by (used for) operating activities:  Depreciation 2,103,602 1,904,961  Changes in operating assets and liabilities and deferred inflows/outflows:  (Increase) decrease in accounts receivable (131,178) (67,762)  (Increase) decrease in prepaid items 47,883 6,355  (Increase) decrease in net pension asset 116,602 (20,264)  (Increase) decrease in deferred outflows - pension related items (63,090) (32,039)  (Increase) decrease in deferred outflows - OPEB related items 787 (15,398)  Increase (decrease) in compensated absences (7,384) 14,827  Increase (decrease) in deferred inflows - OPEB related items (5,248) 10,474  Increase (decrease) in deferred inflows - oPEB related items (69,580) (403)  Increase (decrease) in accounts payable - operating 124,549 (394,367)  Increase (decrease) in accrued landfill costs \$ 4,382,505 (684,508)  Net cash provided by (used for) operating activities:		Ś	12,778,301 S	10,601,192
(used for) operating activities:\$ (2,221,520) \$ 1,379,948Adjustments to reconcile operating income (loss) to net cash provided\$ (2,221,520) \$ 1,379,948by (used for) operating activities:\$ 2,103,6021,904,961Changes in operating assets and liabilities and deferred inflows/outflows:\$ (131,178)(67,762)(Increase) decrease in accounts receivable\$ (131,178)(67,762)(Increase) decrease in prepaid items\$ 47,8836,355(Increase) decrease in net pension asset\$ 116,602(20,264)(Increase) decrease in deferred outflows - pension related items\$ (63,090)(32,039)(Increase) decrease in deferred outflows - OPEB related items\$ 787(15,398)Increase (decrease) in compensated absences\$ (7,384)14,827Increase (decrease) in net OPEB liabilities\$ 33,77528,874Increase (decrease) in deferred inflows - OPEB related items\$ (5,248)10,474Increase (decrease) in deferred inflows - net pension asset related\$ (69,580)\$ (403)Increase (decrease) in accounts payable - operating\$ 124,549(394,367)Increase (decrease) in accrued landfill costs\$ 4,382,505\$ (684,508) Net cash provided by (used for) operating activities:		· <del>-</del>	·	, ,
Operating income (loss) \$ (2,221,520) \$ 1,379,948  Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation 2,103,602 1,904,961  Changes in operating assets and liabilities and deferred inflows/outflows: (Increase) decrease in accounts receivable (131,178) (67,762) (Increase) decrease in prepaid items 47,883 6,355 (Increase) decrease in net pension asset 116,602 (20,264) (Increase) decrease in deferred outflows - pension related items (63,090) (32,039) (Increase) decrease in deferred outflows - OPEB related items 787 (15,398) Increase (decrease) in compensated absences (7,384) 14,827 Increase (decrease) in net OPEB liabilities 33,775 28,874 Increase (decrease) in deferred inflows - OPEB related items (5,248) 10,474 Increase (decrease) in deferred inflows - net pension asset related (69,580) (403) Increase (decrease) in accounts payable - operating 124,549 (394,367) Increase (decrease) in accrued landfill costs \$ 4,382,505 (684,508)  Net cash provided by (used for) operating activities:				
Adjustments to reconcile operating income (loss) to net cash provided by (used for) operating activities:  Depreciation 2,103,602 1,904,961  Changes in operating assets and liabilities and deferred inflows/outflows: (Increase) decrease in accounts receivable (131,178) (67,762) (Increase) decrease in prepaid items 47,883 6,355 (Increase) decrease in net pension asset 116,602 (20,264) (Increase) decrease in deferred outflows - pension related items (63,090) (32,039) (Increase) decrease in deferred outflows - OPEB related items 787 (15,398) Increase (decrease) in compensated absences (7,384) 14,827 Increase (decrease) in net OPEB liabilities 33,775 28,874 Increase (decrease) in deferred inflows - OPEB related items (5,248) 10,474 Increase (decrease) in deferred inflows - net pension asset related (69,580) (403) Increase (decrease) in accounts payable - operating 124,549 (394,367) Increase (decrease) in accrued landfill costs \$4,382,505 (684,508)  Net cash provided by (used for) operating activities:	· , . •	Ś	(2.221.520) \$	1.379.948
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Increase (decrease) in accrued landfill costs 4,382,505 (684,508)  Net cash provided by (used for) operating activities \$ 4,311,703 \$ 2,130,698  Noncash investing, capital and financing activities:				(403)
Net cash provided by (used for) operating activities \$\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	Increase (decrease) in accounts payable - operating		124,549	(394,367)
Noncash investing, capital and financing activities:	Increase (decrease) in accrued landfill costs	_	4,382,505	(684,508)
	Net cash provided by (used for) operating activities	\$	4,311,703 \$	2,130,698
	Noncash investing, capital and financing activities:			
		\$_	<u> </u>	24,479

The accompanying notes to financial statements are an integral part of this statement.

Notes to Financial Statements As of June 30, 2021 and 2020

#### NOTE 1—FORMATION OF THE REGION 2000 SERVICES AUTHORITY:

The Region 2000 Services Authority is a jointly governed organization formed by the Cities of Lynchburg and Bedford and the Counties of Campbell, Nelson and Appomattox pursuant to the Virginia Water and Waste Authorities Act (Code of Virginia, 1950 as amended). The Authority was formed to own and operate landfill(s) as a regional entity to accept municipal solid waste generated within each of the participating jurisdictions and outside of the jurisdictions (by approval of the Authority). The regional entity accepts waste and refuse disposal, as such terms are defined in the Virginia Solid Waste Management Regulations, currently 9 VAC 20-80, et seq., including facilities for recycling, waste reduction and disposal alternatives with the ultimate goal of acquiring, financing, constructing, and/or operating and maintaining regional solid waste disposal areas, systems and facilities, all pursuant to the provisions of the Act. The Authority commenced operations on June 20, 2008. Effective July 1, 2013, the Town of Bedford withdrew from the Authority due to its reversion from a city to a town.

#### Financial Reporting Entity

The Authority's governing body is comprised of four members appointed by each of the participating governments, City of Lynchburg and the Counties of Campbell, Nelson and Appomattox. Therefore, none of the participating governments appoint a voting majority of board members.

The Authority is perpetual. No participating government has rights to its resources or surpluses, nor is any participant specifically liable for the Authority's debts or deficits. However, the Authority's governing body may distribute excess revenue by voting majority in accordance with the *Member Use Agreement* dated June 20, 2008. The Authority also has the ability to finance its capital projects through user charges or the sale of revenue bonds.

Based on the above representations, the Region 2000 Services Authority has been determined to be a jointly governed organization of the City of Lynchburg and the Counties of Campbell, Nelson and Appomattox. The Authority is not a component unit of any of the participating governments.

For purposes of reporting entity disclosure, it should be noted that a separate entity, the Central Virginia Planning District Commission, provides administrative support services; however, each entity is operationally and legally independent.

#### NOTE 2—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES:

#### A. Basic Financial Statements

The Management's Discussion and Analysis (MD&A) section provides an analysis of the Authority's overall financial position and results of operations.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

#### NOTE 2—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

#### A. Basic Financial Statements (Continued)

Since the Authority is only engaged in business-type activities, it is required to present only the financial statements required for enterprise funds. For the Authority, the basic financial statements consist of:

- Enterprise fund financial statements
  - Statement of Net Position
  - Statement of Revenues, Expenses, and Changes in Net Position
  - Statement of Cash Flows
  - Notes to Financial Statements
- Required Supplementary Information
  - Schedule of Authority's Proportionate Share of the Net Pension Asset/Liability
  - Schedule of Employer Contributions Pension Plan
  - Notes to Required Supplementary Information Pension Plan
  - Schedule of Changes in Total OPEB Liability (Asset) and Related Ratios Health Insurance
  - Notes to Required Supplementary Information OPEB Health Insurance
  - Schedule of Authority's Share of Net OPEB Liability Group life insurance (GLI) Plan
  - Schedule of Employer Contributions Group life insurance (GLI) Plan
  - Notes to Required Supplementary Information Group life insurance (GLI) Plan

#### B. Basis of Accounting

The Region 2000 Services Authority operates as an enterprise fund and its accounts are maintained on the accrual basis of accounting. Under this method, revenues are recognized when earned, and expenses are recorded as liabilities when incurred, without regard to receipt or payment of cash. The Authority accrues revenue for services rendered but not yet billed at the end of the fiscal year.

The Authority distinguishes operating revenues and expenses from nonoperating items. Operating revenues and expenses generally result from providing services and producing and delivering goods in connection with the Authority's principal ongoing operations. The principal operating revenues of the Authority are charges to customers for sales and services. Operating expenses include the cost of sales and services, administrative expenses, and depreciation on capital assets. All revenues and expenses not meeting this definition are reported as nonoperating revenues and expenses.

#### C. Cash and Cash Equivalents

The Authority's cash and cash equivalents consist of cash on hand, demand deposits, all certificates of deposit and short-term investments with original maturities of three months or less from the date of acquisition.

#### D. Restricted Assets

The Authority reports restricted cash related to debt service and bond issuances. The accounts are reported separately on the statement of net position.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

#### NOTE 2—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

#### E. Capital Assets

Capital assets, which include property, plant, equipment, and infrastructure assets (e.g., roads, bridges, sidewalks, and similar items), are reported in the financial statements. Capital assets are defined by the Authority as assets with an initial individual cost of more than \$5,000 (amount not rounded) and an estimated useful life in excess of one year. Such assets are recorded at historical cost or estimated historical cost if purchased or constructed. Donated capital assets are recorded at acquisition value at the date of donation.

The Authority purchased the initial landfill cells and the landfill site from the City of Lynchburg and purchased an additional landfill site from the County of Campbell in fiscal year 2012. The landfill sites were valued by a consulting engineer. The engineer also estimated the accrued landfill closure and related expenses. The remaining land area of the landfill sites are reported at their value as a landfill site. The landfill sites will be depreciated over the remaining useful lives.

The costs of normal maintenance and repairs that do not add to the value of the asset or materially extend its useful life are not capitalized.

Major outlays for capital assets and improvements are capitalized as projects are constructed.

Property, plant, equipment, and infrastructure are depreciated using the straight line method over the following estimated useful lives:

Assets	Years
Buildings and Fixtures	15
Other Site Improvements	15
Equipment and Vehicles	5 to 15

Depreciation of landfill cell development and site costs is recorded based on remaining units of capacity. Total depreciation for the periods ended June 30, 2021 and 2020 was \$2,103,602 and \$1,904,961, respectively.

#### F. Accounts Receivable

Accounts receivable are stated at book value utilizing the direct write-off method for uncollectible accounts. Therefore, no allowance for uncollectible amounts is recognized.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

#### NOTE 2—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

#### G. Use of Estimates

The preparation of financial statements in conformity with generally accepted accounting principles requires management to make estimates and assumptions that affect certain reported amounts and disclosures. Accordingly, actual results could differ from those estimates.

#### H. Closure and Post-Closure Obligations

The Authority records all estimated closure costs for existing cells as a liability. Upon final closure of the landfill site, the Authority is then responsible, under current Federal regulations, for maintaining the closed site for the following thirty years.

#### I. Net Position:

Net position is the difference between assets and deferred outflows of resources and liabilities and deferred inflows of resources. Net investment in capital assets represents capital assets, reduced by accumulated depreciation and by any outstanding debt, deferred outflows of resources and increased by deferred inflows of resources related to the acquisition, construction or improvement of those assets. Restricted net position represents restricted assets reduced by liabilities and deferred inflows of resources related to those assets.

#### J. Net Position Flow Assumption

Sometimes the Authority will fund outlays for a particular purpose from both restricted (e.g., restricted bond or grant proceeds) and unrestricted resources. In order to calculate the amounts to report as restricted - net position and unrestricted - net position in the financial statements, a flow assumption must be made about the order in which the resources are considered to be applied. It is the Authority's policy to consider restricted - net position to have been depleted before unrestricted - net position is applied.

#### K. <u>Deferred Outflows/Inflows of Resources</u>

In addition to assets, the statement of financial position will sometimes report a separate section for deferred outflows of resources. This separate financial statement element, deferred outflows of resources, represents a consumption of net position that applies to a future period(s) and so will not be recognized as an outflow of resources (expense) until then. The Authority has one item that qualifies for reporting in this category. It is comprised of certain items related to the measurement of the net pension asset and net OPEB liabilities and/or contributions to the pension and OPEB plan(s) made during the current year and subsequent to the net pension asset and net OPEB liabilities measurement date. For more detailed information on this item, reference the related notes.

In addition to liabilities, the statement of financial position will sometimes report a separate section for deferred inflows of resources. This separate financial statement element, deferred inflows of resources, represents an acquisition of net position that applies to a future period(s) and so will not be recognized as an inflow of resources (revenue) until that time. The Authority one item that qualifies for reporting in this category. This item is related to the measurement of the net pension asset/liability and net OPEB asset/liabilities are reported as deferred inflows of resources. For more detailed information on these items, reference the related notes.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

#### NOTE 2—SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES: (CONTINUED)

#### L. Pensions

For purposes of measuring the net pension asset, deferred outflows of resources and deferred inflows of resources related to pensions, and pension expense, information about the fiduciary net position of the Authority's Retirement Plan and the additions to/deductions from the Authority's Retirement Plan's net fiduciary position have been determined on the same basis as they were reported by the Virginia Retirement System (VRS). For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with benefit terms. Investments are reported at fair value.

#### M. Other Postemployment Benefits (OPEB)

#### **Group Life Insurance**

For purposes of measuring the net GLI Plan OPEB liability, deferred outflows of resources and deferred inflows of resources related to the GLI OPEB, and GLI OPEB expense, information about the fiduciary net position of the VRS GLI Plan OPEB and the additions to/deductions from the VRS GLI OPEB's net fiduciary position have been determined on the same basis as they were reported by VRS. In addition, benefit payments are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

#### N. Investments

Money market investments that have a remaining maturity at time of purchase of one year or less, nonparticipating interest-earning investment contracts (nonnegotiable certificates of deposit (CDs)) and external investment pools are measured at amortized cost. All other investments are reported at fair value.

#### NOTE 3—DEPOSITS AND INVESTMENTS:

#### **Deposits**

Deposits with banks are covered by the Federal Deposit Insurance Corporation (FDIC) and collateralized in accordance with the Virginia Security for Public Deposits Act (the "Act") Section 2.2-4400 et. seq. of the Code of Virginia. Under the Act, banks and savings institutions holding public deposits in excess of the amount insured by the FDIC must pledge collateral to the Commonwealth of Virginia Treasury Board. Financial Institutions may choose between two collateralization methodologies and depending upon that choice, will pledge collateral that ranges in the amounts from 50% to 130% of excess deposits. Accordingly, all deposits are considered fully collateralized.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

#### NOTE 3—DEPOSITS AND INVESTMENTS: (CONTINUED)

The Authority has no formal deposit and investment policy.

#### Investments

Statutes authorize local governments and other public bodies to invest in obligations of the United States or agencies thereof, obligations of the Commonwealth of Virginia or political subdivisions thereof, obligations of the International Bank for Reconstruction and Development (World Bank), the Asian Development Bank, the African Development Bank, "prime quality" commercial paper that has received at least two of the following ratings: P-1 by Moody's Investors Service, Inc.; A-1 by Standard and Poor's; or F1 by Fitch Ratings, Inc. (Section 2.2-4502), banker's acceptances, repurchase agreements, and the State Treasurer's Local Government Investment Pool (LGIP).

Authority's Rated Debt Investments' Values						
	Fair Quality					
		Ratings				
Rated Debt Investments	_	AAAm				
Local Government Investment Pool	\$	8,685,892				
U.S. Treasury Obligation Money Market Fund	_	1,422,197				
Total	\$	10,108,089				

#### **Interest Rate Risk**

## Investment Maturities (in years)

	_	Value	Less Than 1 Year
Local Government Investment Pool	\$	8,685,892	\$ 8,685,892
U.S. Treasury Obligation Money Market Fund	_	1,422,197	 1,422,197
	\$	10,108,089	\$ 10,108,089

#### **External Investment Pools**

The value of the positions in the external investment pool (Local Government Investment Pool) is the same as the value of the pool shares. As LGIP is not SEC registered, regulatory oversight of the pool rests with the Virginia State Treasury. LGIP is an amortized cost basis portfolio. There are no withdrawal limitations or restrictions imposed on participants.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

#### NOTE 3-DEPOSITS AND INVESTMENTS: (CONTINUED)

#### Fair Value Measures

Fair value for investments is determined as the exchange price that would be received for an asset or paid to transfer a liability (an exit price) in the principal or most advantageous market for the asset or liability in an orderly transaction between market participants at the measurement date. The three-level fair value hierarchy prioritizes the inputs used to measure fair value. This hierarchy requires entities to maximize the use of observable inputs and minimize the use of unobservable inputs. The three levels of inputs used to measure fair value are as follows:

- Level 1 Quoted prices (unadjusted) in active markets for identical assets or liabilities.
- Level 2 Significant observable inputs other than quoted prices included in Level 1, such as quoted prices for similar assets and liabilities in active markets; quoted prices for identical or similar assets and liabilities in markets that are not active; or other inputs that are observable or can be corroborated by observable market data.
- Level 3 Significant unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities. This includes certain pricing models, discounted cash flow methodologies and similar techniques that use significant unobservable inputs.

The Authority is providing the following information related to its investments:

		Fair Value Measurements at Reporting Date Usi				
	Total June 30, 2021	Quoted Prices in Active Markets for Identical Assets (Level 1)	Significant Other Observable Inputs (Level 2)	Significant Unobservable Inputs (Level 3)		
U.S. Treasury & Agency Money Market Funds	\$ <u>1,422,197</u> \$	1,422,197 \$	\$_			
Total by fair value level	\$1,422,197 \$	1,422,197 \$	\$	_		

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

#### **NOTE 4—CAPITAL ASSETS:**

A summary of changes in capital assets for the year ended June 30, 2021 follows:

		Balance July 1, 2020	Increases	Decreases	Balance June 30, 2021
Capital assets not being depreciated:	_				
Construction in progress	\$_	\$	211,841 \$	\$	211,841
Total capital assets not being depreciated	\$_	- \$	211,841 \$	\$	211,841
Other Capital Assets:					
Buildings and fixtures Accumulated depreciation	\$	3,329,305 \$ (2,127,490)	- \$ (300,453)	- \$ -	3,329,305 (2,427,943)
Other site improvements Accumulated depreciation		5,847,433 (3,530,953)	- (394,690)	-	5,847,433 (3,925,643)
Landfill site Accumulated depreciation		17,784,084 (9,631,024)	- (745,126)	-	17,784,084 (10,376,150)
Equipment and vehicles Accumulated depreciation	_	6,364,669 (4,468,064)	203,860 (663,333)	800,149 (800,149)	5,768,380 (4,331,248)
Other capital assets, net	\$_	13,567,960 \$	(1,899,742) \$	- \$	11,668,218
Capital assets, net	\$_	13,567,960 \$	(1,687,901) \$	- \$	11,880,059

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

#### NOTE 4—CAPITAL ASSETS: (CONTINUED)

A summary of changes in capital assets for the year ended June 30, 2020 follows:

		Balance July 1,	Ingrance	Degranes	Balance June 30,
Capital assets not being depreciated:	_	2019	Increases	Decreases	2020
Construction in progress	\$_	133,495 \$	43,043 \$	176,538 \$	-
Total capital assets not being depreciated	\$_	133,495 \$	43,043 \$	176,538 \$	
Other Capital Assets:					
Buildings and fixtures Accumulated depreciation	\$	3,152,767 \$ (1,841,749)	176,538 \$ (285,741)	- \$ -	3,329,305 (2,127,490)
Other site improvements Accumulated depreciation		5,847,433 (3,136,263)	(394,690)	-	5,847,433 (3,530,953)
Landfill site Accumulated depreciation		17,784,084 (8,885,898)	- (745,126)	-	17,784,084 (9,631,024)
Equipment and vehicles Accumulated depreciation	_	5,640,970 (4,064,660)	799,699 (479,404)	76,000 (76,000)	6,364,669 (4,468,064)
Other capital assets, net	\$_	14,496,684 \$	(928,724) \$	\$	13,567,960
Capital assets, net	\$_	14,630,179 \$	(885,681) \$	176,538 \$	13,567,960

#### NOTE 5—COMPENSATED ABSENCES:

Authority regular employees earn vacation leave each month at a scheduled rate from eight hours to twelve hours per month in accordance with years of service and sick leave at the rate of eight hours per month. Vacation leave can be accrued up to a maximum of 240 hours and sick leave can be accrued up to a maximum of 1,200 hours. Employees covered as VRS Hybrid employees can accrue a maximum of 80 hours sick leave. Sick leave is paid to the employee at a rate of \$20 per day. Accumulated unpaid vacation and sick leave amounts are accrued when incurred. At June 30, 2021 and 2020, the liability for accrued vacation and sick leave was \$82,517 and \$89,901, respectively.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 6—LONG-TERM OBLIGATIONS:

The following is a summary of long-term obligation transactions for the year ended June 30, 2021:

	_	Balance July 1, 2020	Issuances/ Additions	Retirements/ Reductions	Balance June 30, 2021	Due Within One Year
Landfill closure/post-closure Revenue bonds:	\$	8,224,008 \$	4,382,505 \$	- 9	\$ 12,606,513 \$	-
Direct borrowings and direct placements		9,008,000	-	1,645,000	7,363,000	1,781,000
Net OPEB liability - group life insurance		78,229	38,620	32,137	84,712	-
Net OPEB liability - health insurance		400,745	29,776	2,484	428,037	-
Compensated absences	_	89,901		7,384	82,517	82,517
Totals	\$	17,800,883 \$	4,450,901 \$	1,687,005	\$ 20,564,779 \$	1,863,517

The following is a summary of long-term obligation transactions for the year ended June 30, 2020:

	-	Balance July 1, 2019	Issuances/ Additions	Retirements/ Reductions	Balance June 30, 2020	Due Within One Year
Landfill closure/post-closure Revenue bonds:	\$	8,908,516 \$	735,084 \$	1,419,592 \$	8,224,008 \$	-
Direct borrowings and direct placements		10,653,000	-	1,645,000	9,008,000	1,695,000
Net OPEB liability - group life insurance		72,604	32,548	26,923	78,229	-
Net OPEB liability - health insurance		377,496	35,462	12,213	400,745	-
Compensated absences	_	75,074	14,827		89,901	89,901
Totals	\$	20,086,690 \$	817,921 \$	3,103,728 \$	17,800,883 \$	1,784,901

Annual requirements to amortize long-term obligations and related interest are as follows:

	Direct Placements		
Year Ending	Revenue Bo		
June 30,	Principal	Interest	
2022	\$ 1,781,000 \$	140,271	
2023	1,820,500	101,246	
2024	1,860,500	61,359	
2025	1,901,000	20,599	
Total	\$ 7,363,000 \$	323,475	

**Direct Borrowings and** 

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 6-LONG-TERM OBLIGATIONS: (CONTINUED)

Details of long-term obligations:

	_	Total Amount		Amount Due Within One Year
Direct Borrowings and Direct Placements - Revenue Bonds:				
\$3,929,500 Revenue Refunding Bonds Series 2020 dated July 21, 2020 with principal payable annually in installments ranging from \$761,000 to \$812,000 and interest payable semi-annually at 2.15% ranging from \$8,729 to \$33,809, maturing August 2024.	\$	3,145,000	\$	761,000
\$9,000,000 Revenue Bonds Series 2015 dated May 28, 2015 with principal payable annually starting November 1, 2016 in installments ranging from \$915,000 to \$1,089,000 and interest payable semi-annually at 2.18% ranging from \$11,870 to \$98,100,				
maturing November 1, 2024.	_	4,218,000		1,020,000
Total revenue bonds	\$_	7,363,000	\$_	1,781,000
Compensated absences	\$_	82,517	\$_	82,517
Net OPEB liability - health insurance	\$_	428,037	\$_	<u>-</u>
Net OPEB liability - group life insurance	\$_	84,712	\$_	<u>-</u>
Landfill closure and post-closure costs	\$_	12,606,513	\$_	<u>-</u>
Total long-term debt obligations	\$ _	20,564,779	\$	1,863,517

#### NOTE 7—PENSION PLAN:

All full-time, salaried permanent employees of the Authority are automatically covered by a VRS Retirement Plan upon employment, through the Central Virginia Planning District Commission. This is an agent multiple-employer plan administered by the Virginia Retirement System (the System) along with plans for other employer groups in the Commonwealth of Virginia. However, several entities participate in the VRS plan through Central Virginia Planning District Commission and the participating entities report their proportionate information on the basis of a cost-sharing plan. Members earn one month of service credit for each month they are employed and for which they and their employer pay contributions to VRS. Members are eligible to purchase prior service, based on specific criteria as defined in the <u>Code of Virginia</u>, as amended. Eligible prior service that may be purchased includes prior public service, active military service, certain periods of leave, and previously refunded service.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 7—PENSION PLAN: (CONTINUED)

#### **Benefit Structures**

The System administers three different benefit structures for covered employees - Plan 1, Plan 2 and Hybrid. Each of these benefit structures has different eligibility criteria, as detailed below.

- a. Employees with a membership date before July 1, 2010, vested as of January 1, 2013, and have not taken a refund, are covered under Plan 1, a defined benefit plan. Non-hazardous duty employees are eligible for an unreduced retirement benefit beginning at age 65 with at least 5 years of service credit or age 50 with at least 30 years of service credit. Non-hazardous duty employees may retire with a reduced benefit as early as age 55 with at least 5 years of service credit or age 50 with at least 10 years of service credit. Hazardous duty employees (law enforcement officers, firefighters, and sheriffs) are eligible for an unreduced benefit beginning at age 60 with at least 5 years of service credit or age 50 with at least 25 years of service credit. Hazardous duty employees may retire with a reduced benefit as early as age 50 with at least 5 years of service credit.
- b. Employees with a membership date from July 1, 2010 to December 31, 2013, that have not taken a refund or employees with a membership date prior to July 1, 2010 and not vested before January 1, 2013, are covered under Plan 2, a defined benefit plan. Non-hazardous duty employees are eligible for an unreduced benefit beginning at their normal social security retirement age with at least 5 years of service credit or when the sum of their age plus service credit equals 90. Non-hazardous duty employees may retire with a reduced benefit as early as age 60 with at least 5 years of service credit. Hazardous duty employees are eligible for an unreduced benefit beginning at age 60 with at least 5 years of service credit or age 50 with at least 25 years of service credit. Hazardous duty employees may retire with a reduced benefit as early as age 50 with at least 5 years of service credit.
- c. Non-hazardous duty employees with a membership date on or after January 1, 2014 are covered by the Hybrid Plan combining the features of a defined benefit plan and a defined contribution plan. Plan 1 and Plan 2 members also had the option of opting into this plan during the election window held January 1 April 30, 2014 with an effective date of July 1, 2014. Employees covered by this plan are eligible for an unreduced benefit beginning at their normal social security retirement age with at least 5 years of service credit, or when the sum of their age plus service credit equals 90. Employees may retire with a reduced benefit as early as age 60 with at least 5 years of service credit. For the defined contribution component, members are eligible to receive distributions upon leaving employment, subject to restrictions.

#### Average Final Compensation and Service Retirement Multiplier

The VRS defined benefit is a lifetime monthly benefit based on a retirement multiplier as a percentage of the employee's average final compensation multiplied by the employee's total service credit. Under Plan 1, average final compensation is the average of the employee's 36 consecutive months of highest compensation and the multiplier is 1.70% for non-hazardous duty employees, 1.85% for sheriffs and regional jail superintendents. Under Plan 2, average final compensation is the average of the employee's 60 consecutive months of highest compensation and the retirement multiplier is 1.65% for non-hazardous duty employees, 1.85% for sheriffs and regional jail superintendents. Under the Hybrid Plan, average final compensation is the average of the employee's 60 consecutive months of highest compensation and the multiplier is 1.00%. For members who opted into the Hybrid Retirement Plan from Plan 1 or Plan 2, the applicable multipliers for those plans will be used to calculate the retirement benefit for service credited in those plans.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

#### NOTE 7—PENSION PLAN: (CONTINUED)

# Cost-of-Living Adjustment (COLA) in Retirement and Death and Disability Benefits

Retirees with an unreduced benefit or with a reduced benefit with at least 20 years of service credit are eligible for an annual COLA beginning July 1 after one full calendar year from the retirement date. Retirees with a reduced benefit and who have less than 20 years of service credit are eligible for an annual COLA beginning on July 1 after one calendar year following the unreduced retirement eligibility date. Under Plan 1, the COLA cannot exceed 5.00%. Under Plan 2 and the Hybrid Plan, the COLA cannot exceed 3.00%. The VRS also provides death and disability benefits. Title 51.1 of the Code of Virginia, as amended, assigns the authority to establish and amend benefit provisions to the General Assembly of Virginia.

#### **Contributions**

The contribution requirement for active employees is governed by §51.1-145 of the <u>Code of Virginia</u>, as amended, but may be impacted as a result of funding options provided to political subdivisions by the Virginia General Assembly. Employees are required to contribute 5.00% of their compensation toward their retirement.

The Authority's contractually required contribution rate for the years ended June 30, 2021 and 2020 was 4.20% and 4.71% of covered employee compensation. The rates are based on an actuarially determined rates from actuarial valuations as of June 30, 2019 and 2017.

The rates, when combined with employee contributions, are expected to finance the costs of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the pension plan from the Authority were \$33,847 and \$42,049 for the years ended June 30, 2021 and June 30, 2020, respectively.

## **Net Pension Asset**

At June 30, 2021 and 2020, the Authority reported an asset of \$456,125 and \$572,727, respectively, for its proportionate share of the net pension asset. The Authority's net pension asset was measured as of June 30, 2020. The total pension liability used to calculate the net pension asset was determined by an actuarial valuation performed as of June 30, 2019 and rolled forward to the measurement date of June 30, 2020. The Authority's proportionate share of the same was calculated using contributions paid to the plan during June 30, 2021 as a basis for allocation. At June 30, 2021 and 2020, the Authority's proportionate share was 56.09% and 51.86%, respectively.

#### Actuarial Assumptions - General Employees

The total pension liability for General Employees in the Authority's Retirement Plan was based on an actuarial valuation as of June 30, 2019, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2020.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 7—PENSION PLAN: (CONTINUED)

## Actuarial Assumptions - General Employees: (Continued)

Inflation 2.50%

Salary increases, including inflation 3.50% - 5.35%

Investment rate of return 6.75%, net of pension plan investment

expenses, including inflation\*

#### Mortality rates:

All Others (Non 10 Largest) - Non-Hazardous Duty: 15% of deaths are assumed to be service related Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates at ages 81 and older projected with scale BB to 2020; males 95% of rates; females 105% of rates.

#### Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 3 years; females 1.0% increase compounded from ages 70 to 90.

#### Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males set forward 2 years, 110% of rates; females 125% of rates.

The actuarial assumptions used in the June 30, 2019 valuation were based on the results of an actuarial experience study for the period from July 1, 2012 through June 30, 2016 except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2019. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

# All Others (Non 10 Largest) - Non-Hazardous Duty:

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020				
Retirement Rates	Lowered rates at older ages and changed final retirement				
	from 70 to 75				
Withdrawal Rates	Adjusted rates to better fit experience at each year age				
Disability Rates	Lowered rates				
Salary Scale	No change				
Line of Duty Disability	Increased rate from 14.00% to 15.00%				
Discount Rate	Decreased rate from 7.00% to 6.75%				

<sup>\*</sup> Administrative expenses as a percent of the fair value of assets for the last experience study were found to be approximately 0.06% of the market assets for all of the VRS plans. This would provide an assumed investment return rate for GASB purposes of slightly more than the assumed 6.75%. However, since the difference was minimal, and a more conservative 6.75% investment return assumption provided a projected plan net position that exceeded the projected benefit payments, the long-term expected rate of return on investments was assumed to be 6.75% to simplify preparation of pension liabilities.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 7—PENSION PLAN: (CONTINUED)

# Long-Term Expected Rate of Return

The long-term expected rate of return on pension System investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of pension System investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class (Strategy)	Long-Term Target Asset Allocation	Arithmetic Long-term Expected Rate of Return	Weighted Average Long-term Expected Rate of Return*
Public Equity	34.00%	4.65%	1.58%
Fixed Income	15.00%	0.46%	0.07%
Credit Strategies	14.00%	5.38%	0.75%
Real Assets	14.00%	5.01%	0.70%
Private Equity	14.00%	8.34%	1.17%
MAPS - Multi-Asset Public Strategies	6.00%	3.04%	0.18%
PIP - Private Investment Partnership	3.00%	6.49%	0.19%
Total	100.00%		4.64%
		Inflation	2.50%
	Expected arithmet	ic nominal return*	7.14%

<sup>\*</sup> The above allocation provides a one-year return of 7.14%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected return for the system, stochastic projections are employed to model future returns under various economic conditions. The results provide a range of returns over various time periods that ultimately provide a median return of 7.11%, including expected inflation of 2.50%. On October 10, 2019, the VRS Board elected a long-term rate of 6.75% which is roughly at the 40<sup>th</sup> percentile of expected long-term results of the VRS fund asset allocation. More recent capital market assumptions compiled for the FY2020 actuarial valuations provide a median return of 6.81%.

#### **Discount Rate**

The discount rate used to measure the total pension liability was 6.75%. The projection of cash flows used to determine the discount rate assumed that System member contributions will be made per the VRS Statutes and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. Consistent with the phased-in funding provided by the General Assembly for state and teacher employer contributions; the Authority was also provided with an opportunity to use an alternative employer contribution rate. For the year ended June 30, 2020, the alternate rate was the employer contribution rate used

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 7—PENSION PLAN: (CONTINUED)

#### Discount Rate: (Continued)

in FY 2012 or 100% of the actuarially determined employer contribution rate from the June 30, 2017 actuarial valuations, whichever was greater. From July 1, 2020 on, participating employers are assumed to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current active and inactive employees. Therefore, the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

# Sensitivity of the Authority's Proportionate Share of the Net Pension Liability (Asset) to Changes in the Discount Rate

The following presents the Authority's proportionate share of the net pension liability (asset) using the discount rate of 6.75%, as well as what the Authority's net pension liability (asset) would be if it were calculated using a discount rate that is one percentage point lower (5.75%) or one percentage point higher (7.75%) than the current rate:

		Rate	
	(5.75%)	(6.75%)	(7.75%)
Region 2000 Services Authority			
Net Pension Liability (Asset)	\$ (260,792) \$	(456,125) \$	(702,697)

# Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions

For the year ended June 30, 2021, the Authority recognized pension expense of \$12,328. Since there was a change in proportionate share between measurement dates in a prior year, a portion of the pension expense was related to deferred amounts from changes in proportion and from differences between employer contributions and the proportionate share of employer contributions. At June 30, 2021, the Authority reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

	_	Deferred Outflows of Resources	 Deferred Inflows of Resources
Differences between expected and actual experience	\$	14,218	\$ 40,829
Change in assumptions		23,903	1,605
Net difference between projected and actual earnings on pension plan investments		66,378	-
Employer contributions subsequent to the measurement date	_	33,847	 <u>-</u>
Total	\$	138,346	\$ 42,434

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 7—PENSION PLAN: (CONTINUED)

Pension Expense and Deferred Outflows of Resources and Deferred Inflows of Resources Related to Pensions: (Continued)

\$33,847 reported as deferred outflows of resources related to pensions resulting from the Authority's contributions subsequent to the measurement date will be recognized as a reduction/addition of the Net Pension Liability/Asset in the fiscal year ending June 30, 2022. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to pensions will be recognized in pension expense in future reporting periods as follows:

Year ended June 30	i	
2022	\$	(6,808)
2023		21,854
2024		26,153
2025		20,866

#### Pension Plan Data

Information about the VRS Political Subdivision Retirement Plan is also available in the separately issued VRS 2020 Comprehensive Annual Financial Report (Annual Report). A copy of the 2020 VRS Annual Report may be downloaded from the VRS website at <a href="http://www.varetire.org/pdf/publications/2020-annual-report.pdf">http://www.varetire.org/pdf/publications/2020-annual-report.pdf</a>, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA 23218-2500.

## NOTE 8-CLOSURE AND POST-CLOSURE CARE COSTS:

State and federal laws and regulations require the Authority to place a final cover on the landfill site when it stops accepting waste and to perform certain maintenance and monitoring functions at the site for thirty years after closure. Although closure costs will be paid as closure occurs and post-closure care costs will be paid only near or after the date that the landfill stops accepting waste, the Authority reports a portion of these closure and post-closure care costs as an operating expense in each period based on landfill capacity used as of each balance sheet date.

The Authority purchased the "Concord" landfill site from the City of Lynchburg in fiscal year 2009. As part of the purchase agreement the Authority assumed the landfill closure and post-closure liability and received cash reserves equal to the liability less current costs paid. The amount recorded as post-closure care costs is \$2,809,033 at June 30, 2021. The post-closure care costs for the Concord site is based on the use of 100% of the landfill capacity at June 30, 2021. The Authority will recognize any remaining costs of closure and post-closure care and post-closure monitoring as the closure is completed.

During fiscal year 2012, the Authority purchased the "Livestock Road" site from the County of Campbell whereby assuming all related closure and post-closure liabilities. These amounts are based on what it would cost to perform all closure and post-closure care in 2021. The amount recorded as accrued landfill closure and post-closure care costs is \$5,170,200 and \$4,627,280, respectively, at June 30, 2021. The total closure and post-closure care costs reported in the amount of \$9,797,480 for the Livestock Road site is based on the use of 94% of the open and permitted landfill capacity at June 30, 2021 of Phase III and 63% of Phase IV. The Authority will recognize any remaining costs of closure and post-closure care and post-closure monitoring as the closure is completed.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 8—CLOSURE AND POST-CLOSURE CARE COSTS: (CONTINUED)

Total closure and post-closure liability for the Authority at June 30, 2021 was \$5,170,200 and \$7,436,313, respectively. Actual costs may be higher due to inflation, changes in technology, or changes in regulations.

The Authority is required by state and federal laws and regulations to meet certain financial assurance requirements. On behalf of the Authority the participating localities will demonstrate financial assurance requirements for closure, post-closure care, and corrective action costs through the submission of a Local Government Financial Test to the Virginia Department of Environmental Quality in accordance with section 9VAC-20-70 of the Virginia Administrative Code. The Authority has designated cash in the amount of \$4,799,601 at June 30, 2021 to meet future closure and post-closure care costs.

#### **NOTE 9-RISK MANAGEMENT:**

The Authority is exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; errors and omissions; injuries to employees; and natural disasters. The Authority is a member of VACORP, a public entity risk pool currently operating as a common risk management and insurance program for member governments. The Authority pays an annual premium to the pool for its liability, property and its share of workers compensation coverage.

## NOTE 10-OTHER POSTEMPLOYMENT BENEFITS:

#### **HEALTH INSURANCE**

#### **Plan Description**

In addition to the pension benefits described in Note 7, the Authority administers a single-employer defined benefit healthcare plan. The plan provides postemployment health care benefits to all eligible permanent employees who meet the requirements under the Authority's pension plans. The plan does not issue a publicly available financial report. Similar to all other payroll items, benefits and functions, the Authority employees are under the auspice of the Central Virginia Planning District Commission.

#### **Benefits Provided**

Participants in the Region 2000 Services Authority OPEB plan must meet the eligibility requirements for retirement of the Virginia Retirement System to be eligible for benefits upon retirement. Participants must also retire directly from active service and meet one of the following criteria to be eligible:

Participants Hired by the Authority before July 1, 2006: Attain the age of 50 with at least 10 years of consecutive service with the Authority.
Participants Hired by the Authority on or after July 1, 2006, but before April 17, 2009: Attain the age of 50 with at least 20 years of consecutive service with the Authority.
Participants Hired by the Authority on or after April 17, 2009: Not eligible to continue medical coverage into retirement.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 10-OTHER POSTEMPLOYMENT BENEFITS: (CONTINUED)

## **HEALTH INSURANCE: (CONTINUED)**

#### Plan Membership

At June 30, 2021 (measurement date), the following employees were covered by the benefit terms (includes Region 2000 Services Authority and Central Virginia Planning District Commission employees):

Total active employees with coverage	12
Total retirees with coverage	1
Total	13

#### Contributions

The Authority does not pre-fund benefits; therefore, no assets are accumulated in a trust fund. The current funding policy is to pay benefits directly from general assets on a pay-as-you-go basis. The funding requirements are established and may be amended by the Authority. The amount paid by the Authority for OPEB as the benefits came due during the year ended June 30, 2021 was \$2,484.

## **Total OPEB Liability**

The Authority's total OPEB liability was measured as of June 30, 2021. The total OPEB liability was determined by an actuarial valuation as of January 1, 2020.

#### **Actuarial Assumptions**

The total OPEB liability in the January 1, 2020 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement, unless otherwise specified:

Inflation 2.50% per year as of June 30, 2020;

2.50% per year as of June 30, 2021

Salary Increases Graded scale

Discount Rate 2.21% as of June 30, 2020;

2.16% as of June 30, 2021

#### **Discount Rate**

The discount rate used to determine the liabilities under GASB 75 is based on an index rate for 20-year tax exempt general obligation municipal bonds with an average rating of AA/Aa or higher. This rate was 2.16% as of June 30, 2021 and 2.21% as of June 30, 2020.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 10—OTHER POSTEMPLOYMENT BENEFITS: (CONTINUED)

# **HEALTH INSURANCE: (CONTINUED)**

## Changes in Total OPEB Liability

	_	Total OPEB Liability
Balances at June 30, 2020	\$	400,745
Changes for the year:		
Service cost		19,129
Interest		9,252
Effect of economic/demographic gains or losses		-
Changes in assumptions		1,395
Benefit payments		(2,484)
Net changes		27,292
Balances at June 30, 2021	\$	428,037

## Sensitivity of the Total OPEB Liability to Changes in the Discount Rate

The following amounts present the total OPEB liability of the Authority, as well as what the total OPEB liability would be if it were calculated using a discount rate that is 1 percentage point lower (1.16%) or 1 percentage point higher (3.16%) than the current discount rate:

	1% Decrease (1.16%)	Current Discount Rate (2.16%)		1% Increase (3.16%)
s –	455,444	\$ 428,037	\$	400,031

#### Sensitivity of the Total OPEB Liability to Changes in the Healthcare Cost Trend Rates

The following presents the total OPEB liability of the Authority, as well as what the total OPEB liability would be if it were calculated using healthcare cost trend rates that are 1 percentage point lower or 1 percentage point higher than the current healthcare cost trend rates:

			<b>Healthcare Cost</b>				
	1% Decrease		Current	1% Increase			
	in Trend Rate		Trend Rate		in Trend Rate		
Ś	372,944	Ś	428,037	Ś	491,904		

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 10-OTHER POSTEMPLOYMENT BENEFITS: (CONTINUED)

## **HEALTH INSURANCE: (CONTINUED)**

#### OPEB Expense and Deferred Outflows of Resources and Deferred Inflows of Resources

For the year ended June 30, 2021 and 2020, the Authority recognized OPEB expense in the amounts of \$28,390 and \$28,977. At June 30, 2021, the Authority reported deferred outflows of resources and deferred inflows of resources related to OPEB from the following sources:

	ferred Outflows of Resouces	Deferred Inflows of Resources
Differences between expected and actual experience	\$ -	\$ 7,262
Changes of assumptions	10,737	4,269
Total	\$ 10,737	\$ 11,531

Amounts reported as deferred outflows of resources and deferred inflows of resources will be recognized in OPEB expense in future reporting periods as follows:

Year Ended June 30	
2022	\$ 9
2023	9
2024	(160)
2025	(327)
2026	(325)
Thereafter	-

Additional disclosures on changes in total OPEB liability and related ratios can be found in the required supplementary information following the notes to the financial statements.

#### **GROUP LIFE INSURANCE**

#### Plan Description

The Group Life Insurance (GLI) Plan was established pursuant to §51.1-500 et seq. of the <u>Code of Virginia</u>, as amended, and which provides the authority under which benefit terms are established or may be amended. All full-time, salaried permanent employees of the state agencies, teachers, and employees of participating political subdivisions are automatically covered by the VRS GLI Plan upon employment. This is a cost-sharing multiple-employer plan administered by the Virginia Retirement System (the System), along with pensions and other OPEB plans, for public employer groups in the Commonwealth of Virginia.

In addition to the Basic GLI benefit, members are also eligible to elect additional coverage for themselves as well as a spouse or dependent children through the Optional GLI Plan. For members who elect the optional group life insurance coverage, the insurer bills employers directly for the premiums. Employers deduct these premiums from members' paychecks and pay the premiums to the insurer. Since this is a separate and fully insured plan, it is not included as part of the GLI Plan OPEB.

The specific information for GLI OPEB, including eligibility, coverage and benefits is described below:

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 10-OTHER POSTEMPLOYMENT BENEFITS: (CONTINUED)

## **GROUP LIFE INSURANCE: (CONTINUED)**

#### Eligible Employees

The GLI Plan was established July 1, 1960, for state employees, teachers, and employees of political subdivisions that elect the plan. Basic GLI coverage is automatic upon employment. Coverage ends for employees who leave their position before retirement eligibility or who take a refund of their accumulated retirement member contributions and accrued interest.

#### **Benefit Amounts**

The GLI Plan is a defined benefit plan with several components. The natural death benefit is equal to the employee's covered compensation rounded to the next highest thousand and then doubled. The accidental death benefit is double the natural death benefit. In addition to basic natural and accidental death benefits, the plan provides additional benefits provided under specific circumstances that include the following: accidental dismemberment benefit, safety belt benefit, repatriation benefit, felonious assault benefit, and accelerated death benefit option. The benefit amounts are subject to a reduction factor. The benefit amount reduces by 25% on January 1 following one calendar year of separation. The benefit amount reduces by an additional 25% on each subsequent January 1 until it reaches 25% of its original value. For covered members with at least 30 years of service credit, the minimum benefit payable was set at \$8,000 by statute in 2015. This will be increased annually based on the VRS Plan 2 cost-of-living adjustment calculation. The minimum benefit adjusted for the COLA was \$8,616 as of June 30, 2021.

#### **Contributions**

The contribution requirements for the GLI Plan are governed by \$51.1-506 and \$51.1-508 of the <u>Code of Virginia</u>, as amended, but may be impacted as a result of funding provided to state agencies and school divisions by the Virginia General Assembly. The total rate for the GLI Plan was 1.31% of covered employee compensation. This was allocated into an employee and an employer component using a 60/40 split. The employee component was 0.80% (1.34% x 60%) and the employer component was 0.54% (1.34% x 40%). Employers may elect to pay all or part of the employee contribution; however, the employer must pay all of the employer contribution. Each employer's contractually required employer contribution rate for the year ended June 30, 2020 was 0.54% of covered employee compensation. This rate was based on an actuarially determined rate from an actuarial valuation as of June 30, 2019. The actuarially determined rate, when combined with employee contributions, was expected to finance the costs of benefits payable during the year, with an additional amount to finance any unfunded accrued liability. Contributions to the GLI Plan from the entity were \$5,018 and \$4,953 for the years ended June 30, 2021 and June 30, 2020, respectively.

# GLI OPEB Liabilities, GLI OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to the GLI Plan OPEB

At June 30, 2021, the entity reported a liability of \$84,712 for its proportionate share of the Net GLI OPEB Liability. The Net GLI OPEB Liability was measured as of June 30, 2020 and the total GLI OPEB liability used to calculate the Net GLI OPEB Liability was determined by an actuarial valuation performed as of June 30, 2019, and rolled forward to the measurement date of June 30, 2020. The covered employer's proportion of the Net GLI OPEB Liability was based on the covered employer's actuarially determined employer contributions to the GLI Plan for the year ended June 30, 2020 relative to the total of the actuarially determined employer contributions for all participating employers. At June 30, 2020, the participating employer's proportion was .00905% as compared to .00927% at June 30, 2019.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 10-OTHER POSTEMPLOYMENT BENEFITS: (CONTINUED)

# **GROUP LIFE INSURANCE: (CONTINUED)**

GLI OPEB Liabilities, GLI OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to the GLI Plan OPEB: (Continued)

For the year ended June 30, 2021, the participating employer recognized GLI OPEB expense of \$3,103. Since there was a change in proportionate share between measurement dates, a portion of the GLI OPEB expense was related to deferred amounts from changes in proportion.

At June 30, 2021, the employer reported deferred outflows of resources and deferred inflows of resources related to the GLI OPEB from the following sources:

	_	Deferred Outflows of Resources	_	Deferred Inflows of Resources
Differences between expected and actual experience	\$	5,433	\$	761
Net difference between projected and actual earnings on GLI OPEB program investments		2,545		-
Change in assumptions		4,237		1,769
Changes in proportionate share		5,881		5,589
Employer contributions subsequent to the measurement date	_	5,018	_	
Total	\$_	23,114	\$_	8,119

\$5,018 reported as deferred outflows of resources related to the GLI OPEB resulting from the employer's contributions subsequent to the measurement date will be recognized as a reduction of the Net GLI OPEB Liability in the fiscal year ending June 30, 2022. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to the GLI OPEB will be recognized in the GLI OPEB expense in future reporting periods as follows:

Year Ended June 30	_	
2022	\$	1,149
2023		1,868
2024		3,424
2025		3,157
2026		400
Thereafter		(21)
		400

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 10-OTHER POSTEMPLOYMENT BENEFITS: (CONTINUED)

## **GROUP LIFE INSURANCE: (CONTINUED)**

#### **Actuarial Assumptions**

The total GLI OPEB liability was based on an actuarial valuation as of June 30, 2019, using the Entry Age Normal actuarial cost method and the following assumptions, applied to all periods included in the measurement and rolled forward to the measurement date of June 30, 2020. The assumptions include several employer groups as noted below. Salary increases and mortality rates included herein are for relevant employer groups. Information for other groups can be referenced in the VRS CAFR.

Inflation 2.50%

Salary increases, including inflation:

Locality - General employees 3.50%-5.35%

Investment rate of return 6.75%, net of investment expenses,

including inflation\*

\*Administrative expenses as a percent of the fair value of assets for the last experience study were found to be approximately 0.06% of the market assets for all of the VRS plans. This would provide an assumed investment return rate for GASB purposes of slightly more than the assumed 6.75%. However, since the difference was minimal, and a more conservative 6.75% investment return assumption provided a projected plan net position that exceeded the projected benefit payments, the long-term expected rate of return on investments was assumed to be 6.75% to simplify preparation of OPEB liabilities.

## Mortality Rates - Non-Largest Ten Locality Employers - General Employees

#### Pre-Retirement:

RP-2014 Employee Rates to age 80, Healthy Annuitant Rates to 81 and older projected with scale BB to 2020; males 95% of rates; females 105% of rates.

#### Post-Retirement:

RP-2014 Employee Rates to age 49, Healthy Annuitant Rates at ages 50 and older projected with scale BB to 2020; males set forward 3 years; females 1.0% increase compounded from ages 70 to 90.

#### Post-Disablement:

RP-2014 Disability Mortality Rates projected with scale BB to 2020; males set forward 2 years, 110% of rates; females 125% of rates.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 10-OTHER POSTEMPLOYMENT BENEFITS: (CONTINUED)

## **GROUP LIFE INSURANCE: (CONTINUED)**

Actuarial Assumptions: (Continued)

The actuarial assumptions used in the June 30, 2019 valuation were based on the results of an actuarial experience study for the period from July 1, 2012 through June 30, 2016 except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2019. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020
Retirement Rates	Lowered retirement rates at older ages and extended final retirement age from 70 to 75
Withdrawal Rates	Adjusted termination rates to better fit experience at each age and service year
Disability Rates	Lowered disability rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 14.00% to 15.00%
Discount Rate	Decreased rate from 7.00% to 6.75%

## **NET GLI OPEB Liability**

The net OPEB liability (NOL) for the GLI Plan represents the plan's total OPEB liability determined in accordance with GASB Statement No. 74, less the associated fiduciary net position. As of the measurement date of June 30, 2020, NOL amounts for the GLI Plan are as follows (amounts expressed in thousands):

	 GLI OPEB Plan
Total GLI OPEB Liability	\$ 3,523,937
Plan Fiduciary Net Position	1,855,102
GLI Net OPEB Liability (Asset)	\$ 1,668,835
Plan Fiduciary Net Position as a Percentage of the Total GLI OPEB Liability	 52.64%

The total GLI OPEB liability is calculated by the System's actuary, and each plan's fiduciary net position is reported in the System's financial statements. The net GLI OPEB liability is disclosed in accordance with the requirements of GASB Statement No. 74 in the System's notes to the financial statements and required supplementary information.

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 10-OTHER POSTEMPLOYMENT BENEFITS: (CONTINUED)

## **GROUP LIFE INSURANCE: (CONTINUED)**

#### Long-Term Expected Rate of Return

The long-term expected rate of return on the System's investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of System's investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target asset allocation and best estimate of arithmetic real rates of return for each major asset class are summarized in the following table:

Long-Term Target Asset Allocation	Arithmetic Long-term Expected Rate of Return	Weighted Average Long-term Expected Rate of Return*
34.00%	4.65%	1.58%
15.00%	0.46%	0.07%
14.00%	5.38%	0.75%
14.00%	5.01%	0.70%
14.00%	8.34%	1.17%
6.00%	3.04%	0.18%
3.00%	6.49%	0.19%
100.00%		4.64%
	Inflation	2.50%
ected arithmet	ic nominal return*	7.14%
	Target Asset Allocation  34.00% 15.00% 14.00% 14.00% 6.00% 3.00%	Target         Long-term           Asset         Expected           Allocation         4.65%           34.00%         4.65%           15.00%         0.46%           14.00%         5.38%           14.00%         5.01%           14.00%         8.34%           6.00%         3.04%           3.00%         6.49%

\*The above allocation provides a one-year return of 7.14%. However, one-year returns do not take into account the volatility present in each of the asset classes. In setting the long-term expected return for the system, stochastic projections are employed to model future returns under various economic conditions. The results provide a range of returns over various time periods that ultimately provide a median return of 7.11%, including expected inflation of 2.50%. On October 10, 2019, the VRS Board elected a long-term rate of 6.75% which is roughly at the 40<sup>th</sup> percentile of expected long-term results of the VRS fund asset allocation. More recent capital market assumptions compiled for the FY2020 actuarial valuations provide a median return of 6.81%.

#### **Discount Rate**

The discount rate used to measure the total GLI OPEB liability was 6.75%. The projection of cash flows used to determine the discount rate assumed that member contributions will be made per the VRS guidance and the employer contributions will be made in accordance with the VRS funding policy at rates equal to the difference between actuarially determined contribution rates adopted by the VRS Board of Trustees and the member rate. Through the fiscal year ended June 30, 2020, the rate contributed by the entity for the GLI OPEB will be subject

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

## NOTE 10-OTHER POSTEMPLOYMENT BENEFITS: (CONTINUED)

## **GROUP LIFE INSURANCE: (CONTINUED)**

## Discount Rate: (Continued)

to the portion of the VRS Board-certified rates that are funded by the Virginia General Assembly which was 100% of the actuarially determined contribution rate. From July 1, 2020 on, employers are assumed to continue to contribute 100% of the actuarially determined contribution rates. Based on those assumptions, the GLI OPEB's fiduciary net position was projected to be available to make all projected future benefit payments of eligible employees. Therefore, the long-term expected rate of return was applied to all periods of projected benefit payments to determine the total GLI OPEB liability.

# Sensitivity of the Employer's Proportionate Share of the Net GLI OPEB Liability to Changes in the Discount Rate

The following presents the employer's proportionate share of the net GLI OPEB liability using the discount rate of 6.75%, as well as what the employer's proportionate share of the net GLI OPEB liability would be if it were calculated using a discount rate that is one percentage point lower (5.75%) or one percentage point higher (7.75%) than the current rate:

	Rate						
	1% Decrease	Current Discount	1% Increase				
	(5.75%)	(6.75%)	(7.75%)				
Authority's proportionate							
share of the Group Life							
Insurance Plan							
Net OPEB Liability	111,361	84,712	63,071				

#### **GLI Plan Fiduciary Net Position**

Detailed information about the GLI Plan's Fiduciary Net Position is available in the separately issued VRS 2020 Comprehensive Annual Financial Report (CAFR). A copy of the 2020 VRS CAFR may be downloaded from the VRS website at <a href="http://www.varetire.org/Pdf/Publications/2020-annual-report.pdf">http://www.varetire.org/Pdf/Publications/2020-annual-report.pdf</a>, or by writing to the System's Chief Financial Officer at P.O. Box 2500, Richmond, VA, 23218-2500.

#### Aggregate OPEB Information

	-	Deferred Outflows	 Deferred Inflows		Net OPEB Liability	_	OPEB Expense
VRS OPEB Plan: Group Life Insurance Program (Note 10) Authority's Stand-Alone Plan (Note 10) Totals	\$ -	23,114 10,737 33,851	\$ 8,119 11,531 19,650	\$ - <sub>c</sub> -	84,712 428,037 512,749	\$ 	3,103 28,390 31,493

Notes to Financial Statements As of June 30, 2021 and 2020 (Continued)

#### NOTE 11-UPCOMING PRONOUNCEMENTS:

Statement No. 87, *Leases*, requires recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. The requirements of this Statement are effective for reporting periods beginning after June 15, 2021.

Statement No. 91, Conduit Debt Obligations, provides a single method of reporting conduit debt obligations by issuers and eliminates diversity in practice associated with (1) commitments extended by issuers, (2) arrangements associated with conduit debt obligations, and (3) related note disclosures. The requirements of this Statement are effective for reporting periods beginning after December 15, 2021.

Statement No. 92, Omnibus 2020, addresses practice issues that have been identified during implementation and application of certain GASB Statements. This Statement addresses a variety of topics such as leases, assets related to pension and postemployment benefits, and reference to nonrecurring fair value measurements of assets or liabilities in authoritative literature. The effective dates differ by topic, ranging from January 2020 to periods beginning after June 15, 2021.

Statement No. 94, *Public-Private and Public-Public Partnerships and Availability of Payment Arrangements*, addresses issues related to public-private and public-public partnership arrangements. This Statement also provides guidance for accounting and financial reporting for availability payment arrangements. The requirements of this Statement are effective for reporting periods beginning after June 15, 2022.

Statement No. 96, Subscription-Based Information Technology Arrangements (SBITAs), (1) defines a SBITA; (2) establishes that a SBITA results in a right-to-use subscription asset—an intangible asset—and a corresponding subscription liability; (3) provides the capitalization criteria for outlays other than subscription payments, including implementation costs of a SBITA; and (4) requires note disclosures regarding a SBITA. The requirements of this Statement are effective for reporting periods beginning after June 15, 2022.

Management is currently evaluating the impact these standards will have on the financial statements when adopted.



Schedule of Authority's Proportionate Share of the Net Pension Asset For the Measurement Dates of June 30, 2014 through June 30, 2020

Measurement Date (1)	Proportion of the Net Pension Asset (NPA) (2)	Proportionate Share of the NPA (3)	Covered Payroll (4)	Proportionate Share of the NPA as a Percentage of Covered Payroll (3)/(4) (5)	Pension Plan's Fiduciary Net Position as a Percentage of Total Pension Liability (6)
2014	48.00% \$	308,487 \$	866,039	35.62%	146.20%
2015	57.30%	395,219	961,770	41.09%	141.90%
2016	57.30%	357,770	944,388	37.88%	131.99%
2017	51.86%	496,106	877,040	56.57%	146.06%
2018	51.86%	552,463	909,920	60.72%	145.61%
2019	51.86%	572,727	942,065	60.79%	141.39%
2020	56.09%	456,125	965,472	47.24%	129.29%

Schedule is intended to show information for 10 years. Information prior to the 2014 valuation is not available. However, additional years will be included as they become available.

Schedule of Employer Contributions - Pension Plan Years Ended June 30, 2015 through June 30, 2021

Fiscal Year	Contractually Required Contribution (1)	 Contributions in Relation to Contractually Required Contribution (2)	_ ,	Contribution Deficiency (Excess) (3)	 Employer's Covered Payroll (4)	Contributions as a % of Covered Payroll (5)
2015 \$	62,251	\$ 62,251	\$	-	\$ 835,852	7.52%
2016	70,434	70,434		-	944,388	7.46%
2017	56,591	56,591		-	877,040	6.45%
2018	59,053	59,053		-	909,920	6.49%
2019	43,217	43,217		-	942,065	4.59%
2020	42,049	42,049		-	965,472	4.36%
2021	33,847	33,847		-	929,273	3.64%

Schedule is intended to show information for 10 years. Fiscal year 2015 is the first year for this presentation, no other data is available. However, additional years will be included as they become available.

Notes to Required Supplementary Information - Pension Plan Year Ended June 30, 2021

**Changes of benefit terms** - There have been no actuarially material changes to the System benefit provisions since the prior actuarial valuation.

Changes of assumptions - The actuarial assumptions used in the June 30, 2019 valuation were based on the results of an actuarial experience study for the period from July 1, 2012 through June 30, 2016, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2019. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

## All Others (Non-10 Largest) - Non-Hazardous Duty:

Mortality Rates (pre-retirement, post-retirement healthy, and disabled)	Updated to a more current mortality table - RP-2014 projected to 2020
Retirement Rates	Lowered rates at older ages and changed final retirement from 70 to 75
Withdrawal Rates	Adjusted rates to better fit experience at each year age and service through 9 years of service
Disability Rates	Lowered rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 14.00% to 15.00%
Discount Rate	Decreased rate from 7.00% to 6.75%

Schedule of Changes in Total OPEB Liability (Asset) and Related Ratios - Health Insurance Years Ended June 30, 2018 through June 30, 2021

		2018		2019	2020	2021
Total OPEB liability	_		_			
Service cost	\$	15,407	\$	14,931 \$	15,483 \$	19,129
Interest		11,864		13,676	13,718	9,252
Changes in assumptions		(11,097)		11,228	6,261	1,395
Changes in Economic/Demographic Gains or Losses		-		-	(10,168)	-
Benefit payments		(1,066)		(1,556)	(2,045)	(2,484)
Net change in total OPEB liability	\$	15,108	\$	38,279 \$	23,249 \$	27,292
Total OPEB liability - beginning		324,109		339,217	377,496	400,745
Total OPEB liability - ending	\$	339,217	\$	377,496 \$	400,745 \$	428,037
Covered-employee payroll	\$	697,782	\$	725,314 \$	704,359 \$	709,247
Authority's total OPEB liability (asset) as a percentage of covered-employee payroll		48.61%		52.05%	56.90%	60.35%

Notes to Required Supplementary Information - OPEB - Health Insurance Year Ended June 30, 2021

Valuation Date: January 1, 2020 Measurement Date: June 30, 2021

No assets are accumulated in a trust that meets the criteria in GASB 75 to pay related benefits.

# Methods and assumptions used to determine OPEB liability:

Actuarial Cost Method	Entry Age Normal cost method
Discount Rate	2.16% as of June 30, 2021
Inflation	2.50% per year as of June 30, 2020
Healthcare Trend Rate	4.30% - 4.00% over 73 years
Salary Increase Rates	Salary increase rates of 3.50% - 5.35% including inflation
Demographic Assumptions	Assumed 90% of future retirees under normal retirement will elect to continue medical coverage and 60% under normal retirement that will also elect to cover their spouse. Assumed 30% of participants retiring due to disability before normal retirement eligibility will elect coverage and include their spouse.

Schedule of Authority's Share of Net OPEB Liability - Group life insurance (GLI) Plan For the Measurement Dates of June 30, 2017 through 2020

Date (1)	Employer's Proportion of the Net GLI OPEB Liability (Asset) (2)	Employer's Proportionate Share of the Net GLI OPEB Liability (Asset) (3)	Employer's Covered Payroll (4)	Employer's Proportionate Share of the Net GLI OPEB Liability (Asset) as a Percentage of Covered Payroll (3)/(4) (5)	Plan Fiduciary Net Position as a Percentage of Total GLI OPEB Liability (6)
2017	0.00809%	\$ 63,269	\$ 877,040	7.21%	48.86%
2018 2019 2020	0.00923% 0.00927% 0.00905%	72,604 78,229 84,712	909,920 942,065 965,472	7.98% 8.30% 8.77%	51.22% 52.00% 52.64%

Schedule is intended to show information for 10 years. Information prior to the 2017 valuation is not available. However, additional years will be included as they become available.

Schedule of Employer Contributions - Group life insurance (GLI) Plan Years Ended June 30, 2017 through June 30, 2021

		Contributions in Relation to			Contributions
	Contractually Required Contribution	Contractually Required Contribution	Contribution Deficiency (Excess)	Employer's Covered Payroll	as a % of Covered Payroll
Date	(1)	(2)	(3)	(4)	(5)
2017	\$ 4,595	\$ 4,595	\$ -	\$ 877,040	0.52%
2018	4,768	4,768	-	909,920	0.52%
2019	4,868	4,868	-	942,065	0.52%
2020	4,953	4,953	-	965,472	0.52%
2021	5,018	5,018	-	929,273	0.54%

Schedule is intended to show information for 10 years. Information prior to the 2017 valuation is not available. However, additional years will be included as they become available.

Notes to Required Supplementary Information - Group life insurance (GLI) Plan Year Ended June 30, 2021

**Changes of benefit terms** - There have been no actuarially material changes to the System benefit provisions since the prior actuarial valuation.

Changes of assumptions - The actuarial assumptions used in the June 30, 2019 valuation were based on the results of an actuarial experience study for the period from July 1, 2012 through June 30, 2016, except the change in the discount rate, which was based on VRS Board action effective as of July 1, 2019. Changes to the actuarial assumptions as a result of the experience study and VRS Board action are as follows:

## Non-Largest Ten Locality Employers - General Employees

	• •
Mortality Rates (pre-retirement,	Updated to a more current mortality table - RP-2014
post-retirement healthy, and	projected to 2020
Retirement Rates	Lowered retirement rates at older ages and extended final
	retirement age from 70 to 75
Withdrawal Rates	Adjusted termination rates to better fit experience at each
	age and service year
Disability Rates	Lowered disability rates
Salary Scale	No change
Line of Duty Disability	Increased rate from 14.00% to 15.00%
Discount Rate	Decreased rate from 7.00% to 6.75%



Net Position by Component Last Ten Fiscal Years

	_	2021	2020 (5)	2019	2018 (4)
Net investment in capital assets	\$	6,064,664 \$	6,083,409 \$	5,586,018 \$	4,798,038
Restricted - Net pension asset		456,125	572,727	-	-
Unrestricted		1,949,157	1,949,157	1,174,008	63,948
Total net position	\$_	8,469,946 \$	8,605,293 \$	6,760,026 \$	4,861,986

- (1) A prior period adjustment to beginning net position was recorded in fiscal year 2012 to correct an error in the engineering estimate for remaining capacity of the Concord landfill site.
- (2) In fiscal year 2013, the Authority implemented GASB Statements 63 and 65.
- (3) In fiscal year 2015, the Authority implemented GASB Statement 68.
- (4) In fiscal year 2018, the Authority implemented GASB Statement 75.
- (5) In fiscal year 2020, the Authority changed the presentation of the restricted net position to include the net pension asset.

_	2017	2016	2015 (3)	2014	2013 (2)	2012 (1)
\$	4,030,792 \$	5,707,701 \$	4,032,786 \$	2,644,436 \$	2,411,016 \$	692,880
	-	-	-	-	-	-
	275,481	(1,371,462)	317,527	2,048,139	2,815,294	2,765,630
\$	4,306,273 \$	4,336,239 \$	4,350,313 \$	4,692,575 \$	5,226,310 \$	3,458,510

Changes in Net Position Last Ten Fiscal Years

		2021		2020	2019		2018
Operating revenues:							
Tipping fees	\$	7,475,452	\$	6,877,971 \$	7,187,563	\$	7,009,684
Recycling revenues		3,805		1,302	1,975		28,849
Penalties and interest		29,029		23,729	27,774		14,618
Other revenue	_	50,801		51,375	46,975		50,301
Total operating revenues	\$_	7,559,087	\$_	6,954,377 \$	7,264,287	\$_	7,103,452
Return of excess revenues to							
participating localities	\$_	-	\$_	- \$	-	\$_	(1,207,540)
Total operating revenue (net of reimbursement)	\$_	7,559,087	\$_	6,954,377 \$	7,264,287	\$_	5,895,912
Operating expenses:							
Personnel costs	\$	1,363,219	\$	1,321,648 \$	1,312,278	\$	1,247,360
Contractual, legal and professional		440,737		454,194	404,826		373,761
Other operating costs		1,308,370		1,148,338	1,135,894		1,157,028
Landfill closure and post-closure expense		4,564,679		745,288	759,720		685,189
Depreciation	_	2,103,602	_	1,904,961	1,786,634		1,561,758
Total operating expenses	\$_	9,780,607	\$_	5,574,429 \$	5,399,352	\$_	5,025,096
Operating income (loss)	\$_	(2,221,520)	\$_	1,379,948 \$	1,864,935	\$_	870,816
Nonoperating revenues (expenses):							
Interest earned	\$	12,587	\$	143,808 \$	212,036	\$	122,600
Participating governments contributions		7,518		10,651	16,710		13,077
Gain (loss) on sale of assets		183,500		18,600	133,600		607
Insurance recovery		-		-	-		-
Other nonoperating revenues (expenses)		-		-	-		-
Interest expense	_	(236,489)	. <u>-</u>	(280,467)	(329,241)	_	(376,441)
Total nonoperating revenues (expenses)	\$_	(32,884)	\$_	(107,408) \$	33,105	\$_	(240,157)
Change in net position	\$_	(2,254,404)	\$	1,272,540 \$	1,898,040	\$	630,659

_	2017	2016		2015		2014		2013		2012
\$	6,699,464 55,682 18,483 48,508	7,049,449 54,003 9,014 50,777	\$	7,162,811 55,161 5,559 37,298	\$_	6,905,345 58,931 7,917 71,225	\$_	8,226,940 59,769 26,294 80,969	\$	7,125,023 58,824 8,034 8,411
\$_	6,822,137	7,163,243	\$_	7,260,829	\$_	7,043,418	\$_	8,393,972	\$_	7,200,292
\$_	(953,793)	\$ (1,159,630)	\$_	(1,301,797)	\$_	(1,157,129)	\$_	(1,187,310)	\$_	(945,418)
\$_	5,868,344	6,003,613	\$_	5,959,032	\$_	5,886,289	\$_	7,206,662	\$_	6,254,874
\$	1,247,160 9 411,900 1,331,923 1,529,617 1,730,949	\$ 1,189,343 402,665 1,606,437 877,011 1,681,567	\$	1,208,718 541,585 987,945 1,101,840 2,561,931	\$	1,217,501 401,322 1,083,962 2,362,121 2,108,922	\$	1,169,169 332,210 1,212,013 1,065,485 1,472,821	\$	1,080,480 280,804 1,078,164 637,852 1,907,046
\$_	6,251,549	\$5,757,023	\$	6,402,019	\$_	7,173,828	\$_	5,251,698	\$_	4,984,346
\$_	(383,205)	\$ 246,590	\$_	(442,987)	\$_	(1,287,539)	\$_	1,954,964	\$_	1,270,528
\$	50,159 726,508 8,961 - (10,274) (422,115)	\$ 13,171 34,341 152,100 - 5,000 (465,276)	\$	11,336 17,645 - - 118,993 (357,527)	\$	18,663 1,031,277 60,000 - 50,000 (406,136)	\$	27,729 - 64,793 207,221 - (486,907)	\$	37,987 - - 6,107 - (563,299)
\$_	353,239	\$ (260,664)	\$	(209,553)	\$_	753,804	\$_	(187,164)	\$_	(519,205)
\$_	(29,966)	(14,074)	\$	(652,540)	\$ <u>_</u>	(533,735)	\$_	1,767,800	\$_	751,323

Revenues by Source (Operating Revenues) Last Ten Fiscal Years

Fiscal Year	Tipping Fees		Recycling	Penalties and Interest	Other	Total
2012	\$	7,125,023 \$	58,824 \$	8,034 \$	8,411 \$	7,200,292
2013		8,226,940	59,769	26,294	80,969	8,393,972
2014		6,905,345	58,931	7,917	71,225	7,043,418
2015		7,162,811	55,161	5,559	37,298	7,260,829
2016		7,049,449	54,003	9,014	50,777	7,163,243
2017		6,699,464	55,682	18,483	48,508	6,822,137
2018		7,009,684	28,849	14,618	50,301	7,103,452
2019		7,187,563	1,975	27,774	46,975	7,264,287
2020		6,877,971	1,302	23,729	51,375	6,954,377
2021		7,475,452	3,805	29,029	50,801	7,559,087

Expenses by Type Last Ten Fiscal Years

Fiscal Year	 Personnel Costs	Contractual Legal and Professional	Other Operating Costs	Closure and Post-Closure	Depreciation	Total
2012	\$ 1,080,480 \$	280,804 \$	1,078,164 \$	637,852 \$	1,907,046 \$	4,984,346
2013	1,169,169	332,210	1,212,013	1,065,485	1,472,821	5,251,698
2014	1,217,501	401,322	1,083,962	2,362,121	2,108,922	7,173,828
2015	1,208,718	541,585	987,945	1,101,840	2,561,931	6,402,019
2016	1,189,343	402,665	1,606,437	877,011	1,681,567	5,757,023
2017	1,247,160	411,900	1,331,923	1,529,617	1,730,949	6,251,549
2018	1,247,360	373,761	1,157,028	685,189	1,561,758	5,025,096
2019	1,312,278	404,826	1,135,894	759,720	1,786,634	5,399,352
2020	1,321,648	454,194	1,148,338	745,288	1,904,961	5,574,429
2021	1,363,219	440,737	1,308,370	4,564,679	2,103,602	9,780,607

## **REGION 2000 SERVICES AUTHORITY**

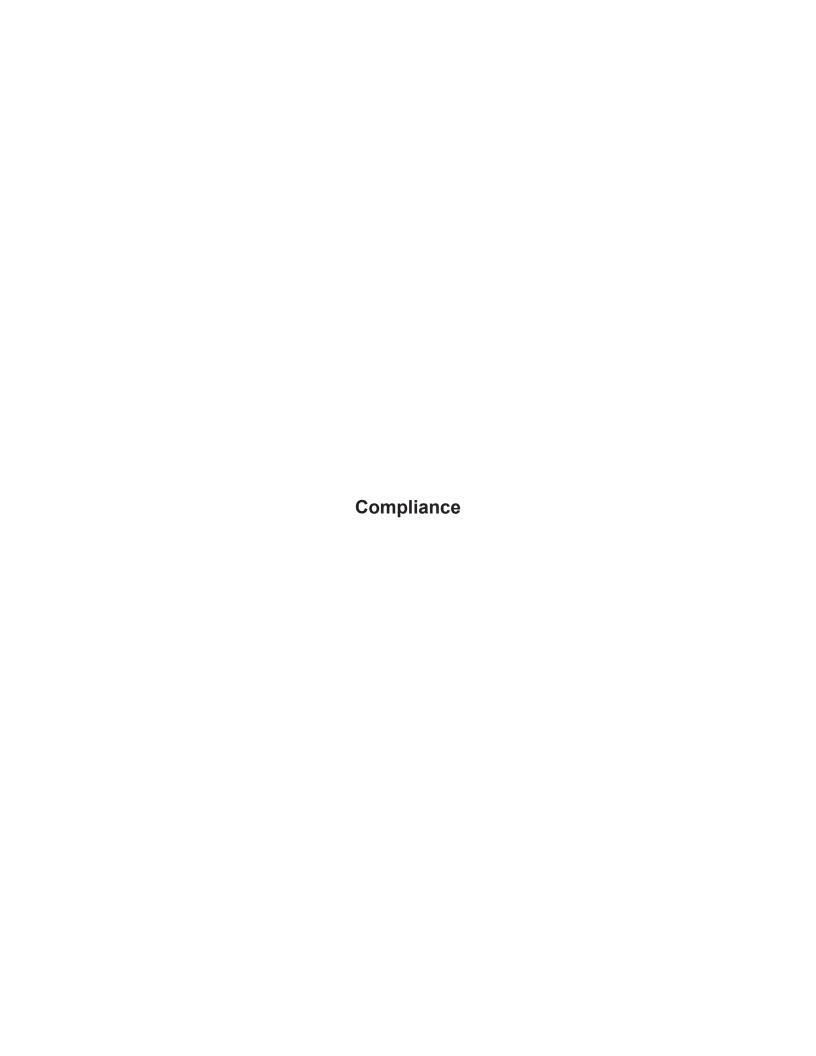
Outstanding Debt by Type Last Ten Fiscal Years

	-	2021	2020	2019	2018
Revenue bonds	\$	7,363,000 \$	9,008,000 \$	10,653,000 \$	12,250,000
Net/total OPEB obligation/liability		512,749	478,974	450,100	402,486
Compensated absences		82,517	89,901	75,074	74,405
Landfill closure and postclosure care costs	-	12,606,513	8,224,008	8,908,516	10,857,610
Total outstanding obligation	\$	20,564,779 \$	17,800,883 \$	20,086,690 \$	23,584,501

Table 5

_	2017	2016	2015	2014	2013	2012
\$	13,800,000 \$	15,305,000 \$	17,072,000 \$	9,767,000 \$	10,000,000 \$	14,120,000
	329,028	290,140	250,181	202,669	146,792	109,445
	82,539	97,479	95,161	95,453	89,585	78,079
_	10,379,015	9,190,104	10,107,590	12,317,808	10,052,622	8,987,137
\$	24,590,582 \$	24,882,723 \$	27,524,932 \$	22,382,930 \$	20,288,999 \$	23,294,661







## ROBINSON, FARMER, COX ASSOCIATES, PLLC

Certified Public Accountants

Independent Auditors' Report on Internal Control over Financial Reporting and on Compliance and Other Matters Based on an Audit of Financial Statements

Performed in Accordance with Government Auditing Standards

To the Honorable Members of Region 2000 Services Authority Lynchburg, Virginia

We have audited, in accordance with the auditing standards generally accepted in the United States of America; the standards applicable to financial audits contained in *Government Auditing Standards*, issued by the Comptroller General of the United States; and the *Specifications for Audits of Authorities*, *Boards*, *and Commissions*, issued by the Auditor of Public Accounts of the Commonwealth of Virginia, the financial statements of the business-type activities of Region 2000 Services Authority as of and for the year ended June 30, 2021, and the related notes to the financial statements, which collectively comprise Region 2000 Services Authority's basic financial statements and have issued our report thereon dated February 8, 2022.

### Internal Control over Financial Reporting

In planning and performing our audit of the financial statements, we considered Region 2000 Services Authority's internal control over financial reporting (internal control) as a basis for designing audit procedures that are appropriate in the circumstances for the purpose of expressing our opinion on the financial statements, but not for the purpose of expressing an opinion on the effectiveness of Region 2000 Services Authority's internal control. Accordingly, we do not express an opinion on the effectiveness of Region 2000 Services Authority's internal control.

A deficiency in internal control exists when the design or operation of a control does not allow management or employees, in the normal course of performing their assigned functions, to prevent, or detect and correct, misstatements on a timely basis. A material weakness is a deficiency, or a combination of deficiencies, in internal control such that there is a reasonable possibility that a material misstatement of the entity's financial statements will not be prevented, or detected and corrected on a timely basis. A significant deficiency is a deficiency, or a combination of deficiencies, in internal control that is less severe than a material weakness, yet important enough to merit attention by those charged with governance.

Our consideration of internal control was for the limited purpose described in the first paragraph of this section and was not designed to identify all deficiencies in internal control that might be material weaknesses or significant deficiencies. Given these limitations, during our audit we did not identify any deficiencies in internal control that we consider to be material weaknesses. However, material weaknesses may exist that have not been identified.

### Compliance and Other Matters

As part of obtaining reasonable assurance about whether Region 2000 Services Authority's financial statements are free from material misstatement, we performed tests of its compliance with certain provisions of laws, regulations, contracts, and grant agreements, noncompliance with which could have a direct and material effect on the financial statements. However, providing an opinion on compliance with those provisions was not an objective of our audit, and accordingly, we do not express such an opinion. The results of our tests disclosed no instances of noncompliance or other matters that are required to be reported under *Government Auditing Standards*.

### Purpose of this Report

The purpose of this report is solely to describe the scope of our testing of internal control and compliance and the results of that testing, and not to provide an opinion on the effectiveness of the entity's internal control or on compliance. This report is an integral part of an audit performed in accordance with *Government Auditing Standards* in considering the entity's internal control and compliance. Accordingly, this communication is not suitable for any other purpose.

Robinson, farmer, Cox fasociates

February 8, 2022



## ROBINSON, FARMER, COX ASSOCIATES, PLLC

Certified Public Accountants

### Communication with Those Charged with Governance

### To the Board of Directors Region 2000 Services Authority

We have audited the financial statements of the business-type activities of Region 2000 Services Authority for the years ended June 30, 2021 and 2020. Professional standards require that we provide you with information about our responsibilities under generally accepted auditing standards and *Government Auditing Standards*, as well as certain information related to the planned scope and timing of our audit. We have communicated such information in our letter to you dated August 5, 2021. Professional standards also require that we communicate to you the following information related to our audit.

### Significant Audit Matters

### Qualitative Aspects of Accounting Practices

Management is responsible for the selection and use of appropriate accounting policies. The significant accounting policies used by the Authority are described in Note 2 to the financial statements No new accounting policies were adopted and the application of existing policies was not changed during 2021. We noted no transactions entered into by the entity during the year for which there is a lack of authoritative guidance or consensus. All significant transactions have been recognized in the financial statements in the proper period.

Accounting estimates are an integral part of the financial statements prepared by management and are based on management's knowledge and experience about past and current events and assumptions about future events. Certain accounting estimates are particularly sensitive because of their significance to the financial statements and because of the possibility that future events affecting them may differ significantly from those expected. The most sensitive estimates affecting the Authority's financial statements was:

Management's estimate of the useful lives of depreciable assets is based on industry standards. Pension and OPEB estimates were determined by valuations performed by actuaries. We evaluated the key factors and assumptions used to develop the estimates in determining that they are reasonable in relation to the financial statements taken as a whole.

The financial statement disclosures are neutral, consistent, and clear.

### Difficulties Encountered in Performing the Audit

We encountered no significant difficulties in dealing with management in performing and completing our audit.

### Corrected and Uncorrected Misstatements

Professional standards require us to accumulate all known and likely misstatements identified during the audit, other than those that are clearly trivial, and communicate them to the appropriate level of management. Management has corrected all such misstatements. In addition, none of the misstatements detected as a result of audit procedures and corrected by management were material, either individually or in the aggregate, to each opinion unit's financial statements taken as a whole.

### Disagreements with Management

For purposes of this letter, a disagreement with management is a financial accounting, reporting, or auditing matter, whether or not resolved to our satisfaction, that could be significant to the financial statements or the auditors' report. We are pleased to report that no such disagreements arose during the course of our audit.

### Management Representations

We have requested certain representations from management that are included in the management representation letter dated February 8, 2022.

### Management Consultations with Other Independent Accountants

In some cases, management may decide to consult with other accountants about auditing and accounting matters, similar to obtaining a "second opinion" on certain situations. If a consultation involves application of an accounting principle to the entity's financial statements or a determination of the type of auditors' opinion that may be expressed on those statements, our professional standards require the consulting accountant to check with us to determine that the consultant has all the relevant facts. To our knowledge, there were no such consultations with other accountants.

### Other Audit Findings or Issues

We generally discuss a variety of matters, including the application of accounting principles and auditing standards, with management each year prior to retention as the entity's auditors. However, these discussions occurred in the normal course of our professional relationship and our responses were not a condition to our retention.

### Other Matters

We applied certain limited procedures to management's discussion and analysis and the schedules related to pension and OPEB, which are required supplementary information (RSI) that supplements the basic financial statements. Our procedures consisted of inquiries of management regarding the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the basic financial statements, and other knowledge we obtained during our audit of the basic financial statements. We did not audit the RSI and do not express an opinion or provide any assurance on the RSI.

### Restriction on Use

This information is intended solely for the use of the Board of Directors and management of the Region 2000 Services Authority and is not intended to be, and should not be, used by anyone other than these specified parties.

Charlottesville, Virginia

Bobinson, Farmer, Car Associates

February 8, 2022

Schedule 1

FY2022 Rates \$30.25/\$40.25

FY2023 Rates \$32.90/\$42.90

.LO/ \$40.LO				
(A)	(B)	(C)	(D)	

(YTD Financial Report)

Tonnage	FY2022 Approved Budget	Actuals Though 01/31/2022	Budget Amount Remaining (A - B)	Budget % Remaining (C / A)	FY23 Proposed Budget	Change from FY22 Budget	%Change from FY22 Budget
Tonnage From Member Jurisdictions							
Lynchburg	35,160	22,200	12,960	36.86%	35,160	0	0.00%
Campbell	20,412	12,243	8,169	40.02%	20,412	0	0.00%
Nelson	9,984	6,690	3,294	33.00%	9,984	0	0.00%
Appomattox	5,354	3,583	1,771	33.09%	5,354	0	0.00%
Subtotal Member Jurisdictions	70,910	44,714	26,196	36.94%	70,910	0	0.00%
Lynchburg Contracts & Other Waste	-	-	-	0.00%	-		
Market Rate Tonnage	121,976	72,725	49,251	40.38%	124,416	2,440	2.00%
Subtotal Contract and Market Rate	121,976	72,725	49,251	40.38%	124,416	2,440	2.00%
Subtotal Revenue Generating Tonnage	192,886	117,440	75,446	39.11%	195,326	2,440	1.26%
Other Tonnage at No Charge (inert/brush/slag)	12,176	6,634	5,542	45.52%	12,176	0	0.00%
Total Tonnage	205,062	124,074	80,988	39.49%	207,502	2,440	1.19%

Disposal Fee Revenue	A	FY2022 Approved Budget	Actuals Though 01/31/2022	Budget Amount emaining (A - B)	Budget % Remaining (C / A)	F	FY23 Proposed Budget	Change from FY22 Budget	%Change from FY22 Budget
From Member Jurisdictions									
Lynchburg	\$	1,063,590	\$ 669,348	\$ 394,242	37.07%	\$	1,156,764	93,174	8.76%
Campbell	44	617,463	\$ 370,678	\$ 246,785	39.97%	\$	671,555	54,092	8.76%
Nelson	44	302,016	\$ 202,450	\$ 99,566	32.97%	44	328,474	26,458	8.76%
Appomattox	44	161,959	\$ 108,905	\$ 53,054	32.76%	\$	176,147	14,188	8.76%
Subtotal Member Jurisdictions	44	2,145,028	\$ 1,351,381	\$ 793,647	37.00%	44	2,332,939	187,912	8.76%
Lynchburg Contracts & Other Waste	44	-	\$ -	\$ -	0.00%	44	-	0	0.00%
Market Rate Tonnage	\$	4,909,537	\$ 2,918,189	\$ 1,991,348	40.56%	\$	5,337,426	427,889	8.72%
Subtotal Contract and Market Rate	\$	4,909,537	\$ 2,918,189	\$ 1,991,348	40.56%	\$	5,337,426	427,889	8.72%
Airspace Reserve 25%	\$	-	\$ -	\$ -	0.00%	\$	311,039		
Total	\$	7,054,565	\$ 4,269,570	\$ 2,784,994	39.48%	\$	7,981,404	926,839	13.14%

Per Ton Disposal Fees	Арр	2022 roved dget	Actuals Though 11/30/21	Budget Amount emaining (A - B)	% Difference (C / A)	FY23 roposed Budget	Change from FY22 Budget	%Change from FY22 Budget
Member Disposal Fee	\$	30.25	\$ 30.222	\$ 0.028	0.09%	\$ 32.900	2.65	8.76%
Cost of Service (COS) Tipping Fee	\$	30.25	\$ 28.619	\$ 1.631	5.39%	\$ 32.900	2.65	8.76%
Market Rate	\$	40.25	\$ 40.126	\$ 0.124	0.31%	\$ 42.900	2.65	6.58%

**Total Revenue Generating Tonnage** 

**Disposal Cost per Ton** 

FY2023 Rates \$32.90/\$42.90

Schedule 2

	(A)	(B)		(C)	(D)				
Expenses	FY 2022 Approved Budget	Actuals Though 01/31/2022	F	Budget Amount Remaining (A - B)	Budget % Remaining (C / A)	FY23 Proposed Budget	fro	Change om FY22 Budget	%Change from FY22 Budget
Personnel (Schedule 3)	\$ 1,621,713	\$ 872,037	\$	749,676	46.23%	\$ 1,683,493	\$	61,780	3.81%
Landfill O & M (Schedule 4)	\$ 1,547,244	\$ 929,813	\$	617,431	39.91%	\$ 1,619,012	\$	71,768	4.64%
Landfill Equipment Replacement Reserve	\$ 463,375	\$ 270,302	\$	193,073	41.67%	\$ 640,000	\$	176,625	38.12%
Closure and Post-Closure Reserve Livestock Road	\$ 450,000	\$ 262,500	\$	187,500	41.67%	\$ 500,000	\$	50,000	11.11%
Future Disposal Planning Reserve	\$ -	\$ -	\$		0%	\$ -	\$	-	0.00%
O & M Reserve	\$ -	\$ -	\$	-	0%	\$ -	\$	-	0.00%
Annual Debt Service -2011 Bond Debt	\$ 829,225	\$ 601,555	\$	227,670	27.46%	\$ 829,017	\$	208	0.03%
2015 Bond Debt	\$ 1,112,462	\$ 530,629	\$	581,833	52.30%	\$ 1,112,891	\$	429	0.04%
Phase V Funding - 2021 Bond Debt	\$ -	\$ -	\$	-		\$ 542,049	\$	542,049	
Internal Loan		\$ -	\$	-			\$	-	
Annual Debt Service Subtotal	\$ 1,941,687	\$ 1,132,184	\$	809,503	41.69%	\$ 2,483,957	\$	542,270	27.93%
Operating Expenses	\$ 6,024,019	\$ 3,466,836	\$	2,557,183	42.45%	\$ 6,926,462	\$	902,443	14.98%
Reimbursable Personnel Costs (Schedule 5)	\$ (46,715)	\$ (23,553)	\$	(23,162)	49.58%	\$ (46,715)	\$	-	0.00%
Reimbursable O & M Costs (Schedule 5)	\$ (121,500)	\$ (50,327)	\$	(71,173)	58.58%	\$ (121,500)	\$	-	0.00%
Late fees/Recycling Revenue/Fin charges	\$ (20,000)	\$ (31,964)	\$	11,964	-59.82%	\$ (20,000)	\$	-	0.00%
Interest Income-Operating (19% of Actual)	\$ (1,000)	\$ (30)	\$	(970)	96.98%	\$ (1,000)	\$	-	0.00%
Late Fee, Recycling & Int Income	\$ (21,000)	\$ (31,994)	\$	10,994	-52.35%	\$ (21,000)	\$	-	0.00%
Net Cost of Service Operating Expense Total	\$ 5,834,804	\$ 3,360,962	\$	2,473,842	42.40%	\$ 6,737,247			
	FY 2022 Approved	Actuals Though		Budget Amount	Budget % Remaining	FY23 Proposed		Change om FY22	%Change

Airspace Reserve	FY 2022 Approved Budget	Actuals Though 01/31/2022	Budget Amount Remaining (A - B)	Budget % Remaining (C / A)	FY23 Proposed Budget	Change From FY22 Budget	%Change from FY22 Budget
Services Authority (Split is 25%)	\$ 373,247	\$ 256,089	\$ 187,544	42.27%	\$ 311,039	\$ -	0.00%
Campbell County (Split is 75%)	\$ 846,514	\$ 580,803	\$ 425,344	42.27%	\$ 933,118	\$ 86,604	10.23%
Total Expenses	\$ 7,054,565	\$ 4,269,570	\$ 3,015,013	40.56%	\$ 7,981,404	\$ 926,839	13.14%

Schedule 2 3/14/2022 10:50 AM

192,886

30.2500 \$

117,440

28.619 \$

75,446

1.631

36.84%

5.71%

195,326

34.492 \$

2,440

4.2424

1.26%

14.02%

			(A)		(B)		(C)	(D)					
	Account	,	FY 2022 Approved Budget		Actuals Though 1/31/2022	R	Budget Amount Remaining (A - B)	Budget % Remaining (C / A)	ı	FY23 Proposed Budget	fr	Change om FY22 Budget	%Change from FY22 Budget
	Solid Waste Staff												
	Management												
41111	Salaries - Solid Waste Director	\$	130,495	_	79,928	-	50,567	38.75%	\$	140,445	\$	9,950	7.62%
41112	Salaries-Environ Compl & Safety	\$	60,525	_	37,072	_	23,453	38.75%	\$	63,506	\$	2,981	4.93%
41129	Salaries-Environ Technician	\$	51,513	_	31,552	_	19,961	38.75%	\$	55,440	\$	3,927	7.62%
	Ü	\$	65,905	_	40,367	\$	25,538	38.75%	\$	50,000	\$	(15,905)	-24.13%
41114	Salaries-Finance Associate	\$	35,543	\$	19,924	\$	15,619	43.94%	\$	38,253	\$	2,710	7.62%
	Management	\$	343,981	\$	208,842	\$	135,139	39.29%	\$	347,644	\$	3,663	1.06%
44454	Salaries & Wages-Operations	_		_	/	_	c- =-	00 ===:	_		_		7.000
41121	Salaries & Wages-Opeations Mgr	\$	,	\$	42,039	\$	26,597	38.75%	\$	73,870	\$	5,234	7.63%
41123	Salaries&Wages-Scale Operator	\$	89,277	\$	54,365	_	34,912	39.11%	\$	96,084	\$	6,807	7.62%
41124	Salaries&Wages-Supervisor	\$	50,942	\$	31,202	\$	19,740	38.75%	\$	54,826	\$	3,884	7.63%
	Salaries&Wages-Operator	\$	292,748	_	176,828	•	115,920	39.60%	\$	315,070	\$	22,322	7.63%
41127	Salaries&Wages- Maint Worker	\$		\$	- 44.040	\$	30,405	100.00%	\$	32,723	\$	2,318	7.62%
41128	Salaries&Wages-Mechanic	\$	89,955		41,816	\$	48,139	53.51%	\$	96,814	\$	6,859	7.63%
	Operations	\$	621,963	\$	346,249	\$	275,714	44.33%	\$	669,388	\$	47,425	7.63%
	Colonia	*	005.044	\$	555.091	\$	440.050	40 500/	•	4 047 000	*	F4 000	F 200/
	Salary	\$	965,944	Þ	555,091	Þ	410,853	42.53%	\$	1,017,032	\$	51,088	5.29%
	Operator Retention Proposal								\$	21,684			
	Operator Retention Proposal								Þ	21,004			
	Total Salaries	\$	1,014,241	\$	555,091	\$	410,853	40.51%	\$	1,038,716	\$	51,088	2.41%
		Ť	.,,	Ť	555,55	Ť	,	1010170	Ť	1,000,110	Ť	0.,000	2,0
	Employee Benefits												
42210	VRS-Retirement	\$	54,549	\$	24,195	\$	30,354	55.64%	\$	55,865	\$	1,316	2.41%
42220	VRS Life Insurance (1.34%)	\$	13,955	\$	7,387	\$	6,568	47.07%	\$	14,292	\$	337	2.41%
42300	Employer Cost-Health Insurance	\$	210,505	\$	111,514	\$	98,991	47.03%	\$	227,345	\$	16,840	8.00%
42700	Employer Cost-Worker's Comp	\$	35,000	\$	24,326	\$	10,674	30.50%	\$	35,000	\$	-	0.00%
42100	Employer Cost-FICA	\$	78,627	\$	40,718	\$	37,909	48.21%	\$	80,524	\$	1,897	2.41%
42600	Unemployment Insurance	\$	8,000	\$	-	\$	8,000	100.00%	\$	8,000	\$	-	0.00%
	Operator Retention Benefits								\$	11,007			
	Employee Benefits Subtotal	\$	400,635	\$	208,140	\$	192,496	48.05%	\$	432,033	\$	20,391	7.84%
	Overtime.					-							
44000	Overtime	•	20.000	•	00.040	*	40.704	20 200/	•	20.744	-	0744	7 600/
41200	Salaries and Wages - Overtime Overtime Subtotal	\$	36,000 36,000	\$	22,216 22,216	\$	13,784 13,784	38.29% 38.29%	\$	38,744 38,744	\$	2,744 2,744	7.62% 7.62%
	Over time Subtotal	φ	30,000	φ	22,210	Ф	13,104	30.23 /0	Φ	30,144	Ψ	2,144	1.02/0
	Total Personnel Costs-Services Authority Staff	\$	1,450,876	\$	785,448	\$	617,132	42.54%	\$	1,509,493	\$	74,223	4.04%
	Total I discilled Social Sci Visco Authority Stail	_	1,400,010	Ψ.	100,140	_	011,102	42.0476	Ψ	1,000,100	<u> </u>	14,220	4.0470
	Local Government Council Staff												
43131	Prof Services-LGC-Salaries	\$	70,812	\$	45,120	\$	25,692	36.28%	\$	70,000	\$	(812)	-1.15%
43132	Prof Services-LGC-Benefits	\$	40,795	\$	23,241	\$	17,554	43.03%	\$	44,000	\$	3,205	7.86%
43133	Prof Services-LGC Overhead	\$	59,230	\$	18,228	\$	41,002	69.23%	\$	60,000	\$	770	1.30%
	Total Personnel Costs-Region 2000 Staff	\$	170,837	\$	86,589	\$	84,248	49.31%	\$	174,000	\$	3,163	1.85%
				L		L					Ļ		
	Total Personnel Costs	\$	1,621,713	\$	872,037	\$	749,676	46.23%	\$	1,683,493	\$	77,386	3.81%
						<u> </u>							

			(A)	(B)		(C)	(D)					
Account	Operations and Maintenance Cost Type	Α	FY2022 pproved Budget	Actuals Though 01/31/2022		Budget Amount emaining (A - B)	Budget % Remaining (C / A)	F	FY23 Proposed Budget	Chang from FY Budge	22	%Change from FY22 Budget
	Contractual Services											
43166	Software support-Paradigm	\$	7,000	8,833	\$	(1,833)	-26.18%	\$	7,000	\$		0.00%
43321	Communications M&R Service/Radio	\$	13,000	10,883	\$	2,117	16.28%	\$	13,000	\$	-	0.00%
43313 43171	Building M & R Services Site Maintenance-Concord Turnpike	\$	6,000	4,993		1,007	16.78% 0.00%	\$	6,000	- 7	-	0.00% 0.00%
43171	Site Maintenance-Livestock Road	\$	35,000	49,064	_	(294) (14,064)	-40.18%	\$	38,500	Ψ	500	10.00%
43170	Sedimentation Basin Cleaning	\$	-	-	\$	-	0.00%	\$	-	\$	_	0.00%
43169	Janitorial Services	\$	7,800	4,550	\$	3,250	41.67%	\$	7,800	<b>T</b>	-	0.00%
43110 43150	Med/Dental/Pharm/Lab Services Legal Services	\$	30,000	17,600	\$	12,400	0.00% 41.33%	\$	30,000	\$	-	0.00% 0.00%
43120	Accounting and auditing service	\$	9,000	1,000		8,000	88.89%	\$	9,000		-	0.00%
43140	Engineering/Monitoring Services-Lynchburg	\$	·-	9,382		(9,382)	0.00%	\$	·-	\$	-	0.00%
	Engineering/Monitoring Services-Campbell	\$	125,000	81,029		43,971	35.18%	\$	125,000	<b>*</b> 40.6		0.00%
43141 43160	Professional Consulting Service Environmental Lab Services-Lynchburg	\$	-	425 212		(425) (212)	0.00% 0.00%	\$	40,000	\$ 40,0		0.00% 0.00%
43160a	Environmental Lab Services-Campbell	\$	8,000	6,897		1,103	13.79%	\$	8,000	_	-	0.00%
43200	Temporary Help Service Fees	\$	30,000	7,097		22,903	76.34%	\$	30,000	T	. [	0.00%
43600 43176	Advertising	\$	6,000	224 2,750		5,776	96.27%	\$	6,000	\$	-	0.00%
43176 43167	Software Purchases-Other Pest Control services	\$	3,000 1,000	2,750 480		250 520	8.33% 52.00%	\$	3,000 1,000		-	0.00% 0.00%
43168	Investigative Services	\$	100	85		15	14.56%	\$	100	\$		0.00%
	Uniform Rental Services / Clothing Allowance beginning											
46011 43161	FY2020 Tire Shredding Services	\$	10,000 5,000	8,166 12,290		1,834 (7,290)	18.34% -145.81%	\$	10,000 5,000	\$	-	0.00% 0.00%
43165	Misc Contractual Services	\$	1,000	12,290	\$	1,000	100.00%	\$	1,000		-	0.00%
43177	Website, Media & Public Communications	\$	2,500	1,260	\$	1,240	49.60%	\$	2,500	\$	.	0.00%
42850	Employee Med Exp-drug tests, ph	\$	1,500	535		965	64.33%	\$	1,500	\$		0.00%
46031 43173	Heavy Equipment-Outside Repair Mechanical M&R Services	\$	60,000 4,000	67,197 8,227		(7,197) (4,227)	-11.99% -105.68%	\$	66,000 4,000		000	10.00% 0.00%
43121	Payroll support services	\$	12,000	10,500	\$	1,500	12.50%	\$	12,000	_	-	0.00%
46017	Software Maint Contract-Accounting	\$	800	-	\$	800	100.00%	\$	800	\$		0.00%
43162	HHW Disposal	\$	-	7,651	\$	(7,651)	0.00%	\$	-	Ŧ	-	0.00%
43163	Wood Waste Grinding Contractual Services Subtotal	\$	10,000 387,700	321,625	\$	10,000 66,075	100.00% 17.04%	\$	10,000 437,200	\$ 49,5	:nn	0.00% 12.77%
	Contractual Services Subtotal	Ψ	307,700	321,023	Ψ	00,073	17.0476	Ψ	437,200	Ψ 43,0	,00	12.7770
	Supplies & Materials											
46001	Office Supplies/Audio Visual Supplies	\$	6,000	2,888		3,112	51.86%	\$	6,000		-	0.00%
46002 46005	Forms & Stationary Custodial Supplies	\$	1,500 2,500	284 11	\$	1,216 2,489	81.04% 99.58%	\$	1,500 2,500	<u> </u>	-	0.00% 0.00%
46033	Apparel/Protective Wear/Personal Protective Equipment	\$	3,000	1,885		1,115	37.17%	\$	3,000			0.00%
	Books & Publications	\$	-	-	\$	-	0.00%	\$	-		-	0.00%
46013	Subscriptions	\$	- 2 000	2 000	\$	-	0.00%	\$	2 000	•	-	0.00%
46018 46019	Safety Supplies Awards & Recognitions	\$	3,000	3,000 325		(325)	0.01% 0.00%	\$	3,000	т	-	0.00% 0.00%
46020	Grounds Maintenance Supplies	\$	3,000	988		2,012	67.06%	\$	3,000			0.00%
46026	Food & Dietary Supplies	\$		-	\$	-	0.00%	\$	-	\$	-	0.00%
46022 46021	Minor Equipment-Tools  Chemicals/gases	\$	7,000 500	5,221 647	\$	1,779 (147)	25.42% -29.41%	\$	7,000 500		-	0.00% 0.00%
	R & M- Office	\$	-	- 047	\$	- (147)	0.00%	\$	-	•	-	0.00%
	Vehicle M&R Equipment Parts	\$	155,684	77,039		78,645	50.52%	\$	171,252		68	10.00%
46007	R&M Supplies-Building	\$	5,000	753		4,247	84.93%	\$	5,000		-	0.00%
	R & M-Mechanical-Materials Odor Control Operations & Materials	\$	100,000	44,897	\$	- 55,103	0.00% 55.10%	\$	25,000	\$ (75,0		0.00% -75.00%
46032	Communications M & R Materials	\$	2,000	44,897	\$	2,000	100.00%	\$	25,000	\$ (75,0		0.00%
46025	Haul Road M&R Materials	\$	180,000	52,182	\$	127,818	71.01%	\$	198,000	\$ 18,0		10.00%
46027	Daily Cover/Posi-Shell	\$	110,000	67,801		42,199	38.36%	\$	121,000		000	10.00%
	Postal Services Messenger Services	\$	2,000	795 59		1,205 (59)	60.25% 0.00%	\$	2,000			0.00% 0.00%
	Printing & Binding	\$	1,000	- 39	\$	1,000	100.00%	\$	1,000			0.00%
46035	Shop Supplies	\$	15,000	17,440	\$	(2,440)	-16.26%	\$	15,000	\$	-	0.00%
42820	Education-Tuition Assistance	\$	-		\$	-	0.00%	\$	- 40.000	T	-	0.00%
46023 46024	Computer Materials & Repair Mechanical M&R Materials	\$	10,000	5,634	\$	4,366	43.66% 0.00%	\$	10,000		-	0.00% 0.00%
70027	Supplies & Materials Subtotal	\$	607,184	281,849		325,335	53.58%	\$	576,752	\$ (30,4		-5.01%
						·						
<u> </u>	Gas/Diesel Fuel/Oil & Grease	+			1			_				
46008	Vehicle & Equipt Fuel-Diesel	\$	206,000	131,595	\$	74,405	36.12%	\$	257,500	\$ 51,5	500	25.00%
46028	Vehicle & Equipt Fuel-Gasoline	\$	4,800	2,696		2,104	43.83%	\$	6,000		200	25.00%
46029	Vehicle & Equipt/Oil & Grease	\$	19,200	8,950		10,250	53.39%	\$	19,200			0.00%
46008	Gas/Diesel Fuel/Oil & Grease Subtotal	\$	230,000	143,241	\$	86,759	37.72%	\$	282,700	\$ 52,7	'00	22.91% 0.00%
	Rentals & Leases	+			1			\$	-			0.00%
45410	Lease/Rent of Equipment-Office (Copier/postal meter)	\$	5,500	1,739	\$	3,761	68.39%	\$	5,500	\$		0.00%
45411	Lease/Rent of Equipment-Landfill	\$	10,000	6,200		3,800	38.00%	\$	10,000	T	-	0.00%
45420	Lease/Rent of Buildings	\$	15,500	7 039	\$	7,562	0.00%	\$	15 500		- -	0.00% 0.00%
	Rentals & Leases Subtotal	\$	10,000	7,938	Þ	7,562	48.78%	Ф	15,500	\$		0.00%

## **Landfill Operating and Maintenance Expenses**

Account	ccount Operations and Maintenance Cost Type		FY2022 pproved Budget	Actuals Though 01/31/2022		Budget Amount emaining (A - B)	Budget % Remaining (C / A)		FY23 Proposed Budget		hange m FY22 udget	%Change from FY22 Budget
	Utilities & Natural Gas											
45230	Telephone/Internet	\$	20.000	8,329	¢	11.671	58.35%	\$	20.000	\$		0.00%
45110	Electrical Services	\$	35.000	18,553		16,447	46.99%	\$	35,000	\$		0.00%
45130	Water & Sewer	\$	1,500	1,521		(21)	-1.39%	\$	1,500	\$		0.00%
45120	Utilities - Propane Gas	\$	10,000	6,442		3,558	35.58%	\$	10,000	\$		0.009
45120	Cellular Services & Pager	\$	3,960	1,860		2,100	53.03%	\$	3,960	\$		0.009
43231	Utilities Subtotal	\$	70,460	36,706		33,754	47.91%		70,460			
	Othities Subtotal	Þ	70,460	36,706	Þ	33,754	47.91%	\$	70,460	\$	-	0.00%
45500	Travel 8 Training Includes Continuing Education		4.000			4.000	400.000/	\$	4 000	\$	-	
45500	Travel & Training-Includes Continuing Education	\$	4,000	454	\$	4,000	100.00%	\$	4,000	\$	-	0.00%
45510	Travel Mileage-Personal Vehicle	\$	-	451	\$	(451)	0.00%	\$	-	\$	-	0.00%
45530	Travel-Subsistence & Lodging	\$	-	-	\$	- (252)	0.00%	\$	-	\$	-	0.00%
45540	Off-Site Training	\$		950	_	(950)	0.00%	\$		\$	-	0.00%
46014	On-Site Training	\$	4,000	2,765	_	1,235	30.89%	\$	4,000	\$	-	0.00%
	Travel & Training Subtotal	\$	8,000	4,166	\$	3,834	47.93%	\$	8,000	\$	-	0.00%
	Miscellaneous											
45800	Miscellaneous	\$	3,500	1,489		2,011	57.44%	\$	3,500	\$	-	0.00%
45810	Dues and Assoc Membership-Misc	\$	1,800			1,282	71.22%	\$	1,800	\$	-	0.00%
45801	Bank Service Charges	\$	3,600	3,350	\$	250	6.94%	\$	3,600	\$	-	0.00%
45802	Cash Overage and (Shortage)	\$	-	-	\$		0.00%	\$	-	\$	-	0.00%
45803	Finance Charges paid to vendors	\$	-	70	\$	(70)	0.00%	44	-	44	-	0.00%
45804	Bad Debt Expense	\$	3,000	•	\$	3,000	100.00%	\$	3,000	\$	-	0.00%
45840	VDEQ landfill fee - Misc	\$	33,000	31,134	\$	1,866	5.66%	\$	33,000	\$	-	0.00%
	Misc Expenses Subtotal	\$	44,900	36,561	\$	8,339	18.57%	\$	44,900	\$	-	0.00%
	Payments to Other Entities											
43164a	Leachate Treatment-LR facility	\$	20,000	1,506	\$	18,494	92.47%	\$	20,000	\$	-	0.00%
45308	General Liability insurance	\$	42,000	45,894	\$	(3,894)	-9.27%	\$	42,000	\$	-	0.00%
	Payments to Other Entities Subtotal	\$	62,000	47,401	\$	14,599	23.55%	\$	62,000	\$	-	0.00%
			,	,		,		\$	-			
	Sub-Total SA O & M Expenses	•	1,425,744	879,487	\$	546,257	38.31%		1,497,512	\$	71,768	5.03%
	Reimbursable O & M Expenses (see Reimbursable Schedule											
	for Detail)	\$	121,500	50,327	\$	71,173	58.58%	\$	121,500	\$	-	0.009
	Grand Total Operations and Maintenance Cost	\$	1,547,244	\$ 929,813	\$	617,431	39.91%	\$	1,619,012	\$	71,768	4.64%

# Reimbursable Landfill Operating and Maintenance Expenses Personnel Costs

		(A)	(B)	(C)	(D)				
Account	Operations and Maintenance Cost Type	FY22 Approved Budget	Actuals Though 01/31/2022	Budget Amount Remaining (A - B)	Budget % Remaining (C / A)	Projected through 6/30/21	FY23 Proposed Budget	Change from FY22 Budget	%Change from FY22 Budget
	Reimbursable Landfill O & M Expenses								
	City of Lynchburg								
43140	Engineering/Monitoring Services	\$ 60,000	\$ 18,570		69.0%	\$ 61,758	\$ 60,000	\$ -	0.00%
43160	Environmental Lab Services	\$ -	\$ 684			\$ 2,302		\$ -	
43162	HHW Disposal	\$ 28,050	\$ 11,093		60.5%	\$ 28,457			0.00%
	City of Lynchburg Subtotal	\$ 88,050	\$ 30,347	\$ 57,703	65.5%	\$ 92,517	\$ 88,050	\$ -	0.00%
	Campbell County								
43140a		\$ 22,840	\$ 18,771	\$ 4,069	17.8%	\$ 13,458	\$ 22,840	s -	0.00%
43160a	Environmental Lab Services	\$ 5,000	\$ 1,209		75.8%	\$ 1,750			0.00%
43162	HHW Disposal	\$ 5,610	\$ -	\$ 5,610	100.0%	\$ -	\$ 5,610		0.00%
43164a	Leachate Treatment	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	0.00%
	Campbell County Subtotal	\$ 33,450	\$ 19,979	\$ 13,471	40.3%	\$ 15,208	\$ 33,450	\$ -	0.00%
	Reimbursable Landfill O & M Expenses	\$ 121,500	\$ 50,327	\$ 71,173	58.6%	\$ 107,726	\$ 121,500	\$ -	0.00%
	Reimbursable Landfill Personnel Costs								
	City of Lynchburg								
		\$ 40,715			42.2%	\$ 39,816			0.00%
	City of Lynchburg Subtotal	\$ 40,715	\$ 23,553	\$ 17,162	42.2%	\$ 39,816	\$ 40,715	\$ -	0.00%
	Campbell County							1	
		\$ 6,000	\$ -	\$ 6,000	100.0%	\$ 2,365	\$ 6,000	\$ -	0.00%
_	Campbell County Subtotal	\$ 6,000	\$ -	\$ 6,000	100.0%	\$ 2,365	\$ 6,000	\$ -	0.00%
	Reimbursable Landfill Personnel Costs	\$ 46,715	\$ 23,553	\$ 23,162	49.6%	\$ 42,181	\$ 46,715	\$ -	0.00%

# **Region 2000 Services Authority**

**FY23** 

Schedule 7

**Capital Equipment Fund** 

FY23 Capital Equipment Items (Preliminary)	Cost		Fund
F 123 Capital Equipment items (Fremiliary)	COSI	ı	Balance
Estimated Balance @ 6/30/2022		\$	423,435
FY 2023 Preliminary Purchases			
30 Ton Haul Truck	\$ 450,000		
Undercarriage for 963 Track Loader	\$ 45,000		
Remanufactured Compactor Wheels	\$ 85,000		
Brush Mower for Skid Steeer	\$ 8,000		
Street Broom for Skid Steer	\$ 6,000		
Open Top Bin Replacement	\$ 20,000		
Mobile Radio Replacements	\$ 12,000		
Subtotal	\$ 626,000		
Estimated Transfer from Operating Fund for FY2023		\$	640,000
Estimated Balance @ 6/30/2023		\$	437,435

We would like to request that the insufficient funds from 2008 – 2020 and the \$10 fee associated with each account be written off. The current amount of insufficient funds is \$1,345.41. Each account is assessed a \$10 fee and there are 96 accounts, for a total of \$960 in late fees. This brings the total to \$2,305.41 that we are requesting be written off. Staff continues to contact individuals, trying to collect on insufficient funds accounts but these have been carried for a very long time.

Thank you

## **Insufficient Funds Report**

Unpaid Ins Funds
(((vwInsufficientFunds\_Paid.Paid = 0)
AND (InsufficientFunds.Void = 0)
AND (InsufficientFunds.DateOut ...

DateOut	TranNum	City	State	Zip	AmtDue	Paid
9/6/2008	15392	LYNCHBURG	VA	24501-1806	41.65	0
9/18/2008	17903	LYNCHBURG	VA	24504-2106	4.2	0
5/6/2009	63642	Lynchburg	VA	24504-3556	15.4	0
5/22/2009		LYNCHBURG	VA	24501	5.25	0
3/8/2010	127282	LYNCHBURG	VA	24501-6212	57.05	0
3/17/2010	129411	Lynchburg	VA	24501-1353	5.95	0
3/26/2010		LYNCHURG	VA	24501	10.5	0
4/13/2010	136799	Rustburg	VA	24588-3368	15.4	0
6/25/2010		LYNCHBURG	VA	24502	15.05	
6/30/2010		LYNCHBURG	VA	24501		0
7/23/2010		Lynchburg	VA	24504-4514	7.7	
8/25/2010		LYNCHBURG	VA	24503	1.75	
8/25/2010		LYNCHBURG	VA	24504	7	
2/23/2011		Glasgow	VA	24555	4.2	
2/23/2011	204507		VA	24551-3952	3.85	
5/23/2011		LYNCHBURG	VA	24501-	3.85	
6/16/2011		Lynchburg	VA	24501-3634	9.8	
6/25/2011		Lynchburg	VA	24501	18.55	
7/5/2011		Rustburg	VA	24588-2866	6.29	
7/29/2011		Lynchburg	VA	24504-2939	1.48	
1/21/2012		Lynchburg	VA	24502	21.46	
2/18/2012		Lynchburg	VA	24502	2.96	
3/17/2012		Lynchburg	VA	24503		0
3/22/2012		Lynchburg	VA	24502	10.71	
3/23/2012		LYNCHBURG	VA	24501-7748	2.22	
3/26/2012		Lynchburg	VA	24502	5.55	
5/15/2012		Lynchburg	VA	24502	3.33	
11/20/2012		Lynchburg	VA	24501	2.28	
1/30/2013		Lynchburg	VA	24504	13.3	
3/20/2013		Lynchburg	VA	24501	11.02	
5/1/2013		Lynchburg	VA	24504	4.94	
8/29/2013		Lynchburg	VA	24503-2436	48.26	
11/1/2013		Lynchburg	VA	24501	7.98	
12/18/2013		Lynchburg	VA	24502	30.4	
1/11/2014		Lynchburg	VA	24501-7363	4.16	
4/11/2014		Lynchburg	VA	24504	8.74	
5/7/2014		Lynchburg	VA	24502	20.52	
5/1/2014		Lynchburg	VA	24501	3.42	
9/6/2014		Lynchburg	VA	24501	1.55	
11/15/2014			VA	24501	15.88	
		Lynchburg	VA			
11/25/2014		Lynchburg		24504	6.97	
4/4/2015		Lynchburg	VA	24502	73.24	
6/6/2015	1121188		VA	23227	42.63	
6/16/2015	1122224	Lynchburg	VA	24502	17.74	U

## **Insufficient Funds Report**

Unpaid Ins Funds
(((vwInsufficientFunds\_Paid.Paid = 0)
AND (InsufficientFunds.Void = 0)
AND (InsufficientFunds.DateOut ...

11/20/2015	1140899 RUSTBURG	VA	24588	56.96	0
12/2/2015	1141919 Forest	VA	24551-3776	12.27	
12/31/2015	1144826 LYNCHBURG	VA	24502	6.59	
2/2/2016	373737 LYNCHBURG	VA	24503	10	
3/9/2016	375359 LYNCHBURG	VA	24503	25.96	
3/19/2016	376098 LYNCHBURG	VA	24501	6.97	
7/16/2016	385182 LYNCHBURG	VA	24501-4227	17.82	
8/5/2016	386417 LYNCHBURG	VA	24501	6.97	
8/27/2016	387756 LYNCHBURG	VA	24503-2548	15.11	
9/6/2016	388240 Lynchburg	VA	24502-1036	1.78	
10/25/2016	390745 LYNCHBURG	VA	24503-4535	3.49	
11/29/2016	392550 Lynchburg	VA	24502-4147	3.1	
12/13/2016	393198 LYNCHBURG	VA	24504-2163	12.21	
1/13/2017	394743 Lynchburg	VA	24502	7.75	
3/11/2017	397767 Lynchburg	VA	24501-4927	8.91	
3/29/2017	398666 Lynchburg	VA	24501-3553	6.97	
5/23/2017	401857 Lynchburg	VA	24502-2056	5.04	
9/30/2017	409538 Lynchburg	VA	24503-2938	26.16	
11/9/2017	411638 Lynchburg	VA	24501	10.87	
11/29/2017	412765 Lynchburg	VA	24501	5.66	
12/20/2017	413700 Lynchburg	VA	24504-2927	2.41	
2/1/2018	415896 LYNCHBURG	VA	24504	4.03	
3/22/2018	1235959 Lynchburg	VA	24502-7341	27.77	
4/17/2018	1239017 Lynchburg	VA	24502	37.34	
6/12/2018	423632 LYNCHBURG	VA	24502	10.47	
7/5/2018	425192 LYNCHBURG	VA	24501	14.09	0
7/12/2018	425618 Lynchburg	VA	24501	4.83	0
8/4/2018	1252962 Lynchburg	VA	24502	6.71	0
8/13/2018	1254005 Lynchburg	VA	24503-1319	4.9	0
10/3/2018	430400 LYNCHBURG	VA	24502	6.04	0
11/10/2018	432398 LYNCHBURG	VA	24501	63.6	0
1/4/2019	1270647 Lynchburg	VA	24504	6	0
3/30/2019	438975 LYNCHBURG	VA	24502	2.02	0
4/18/2019	1282592 Lynchburg	VA	24502-5014	7.73	0
7/29/2019	1295440 Lynchburg	VA	24502	11.18	0
7/30/2019	1295555 LYNCHBURG	VA	24501	26.01	0
8/6/2019	446733 LYNCHBURG	VA	24503	1.21	0
9/24/2019	449582 LYNCHBURG	VA	24502	4.83	0
10/18/2019	450821 LYNCHBURG	VA	24502	9.26	0
11/26/2019	452939 LYNCHBURG	VA	24502	3.22	0
1/27/2020	1317077 Pamplin	VA	23958	15.7	0
6/17/2020	464551 LYNCHBURG	VA	24503	27	0
6/26/2020	465195 LYNCHBURG	VA	24501	3.63	0
7/22/2020	1338997 Lynchburg	VA	24502	34.4	0
8/14/2020	468299 LYNCHBURG	VA	24504	2.64	0

### **Insufficient Funds Report**

Unpaid Ins Funds
(((vwInsufficientFunds\_Paid.Paid = 0)
AND (InsufficientFunds.Void = 0)
AND (InsufficientFunds.DateOut ...

10/2/2020	1348492	Rustburg	VA	24588-4328	5.32	0
10/13/2020	1349895	Lynchburg	VA	24502	86.14	0
10/14/2020	1350042	Lynchburg	VA	24501	3.28	0
10/28/2020	472232	LYNCHBURG	VA	24501	15.7	0
10/29/2020	472289	LYNCHBURG	VA	24501	5.24	0
12/1/2020	1356194	Gladys	VA	24554	19.21	0
12/5/2020	1356843	Concord	VA	24550	19.73	0

Total Insufficient Funds \$1,345.41
Late Fee \$960.00

Fee: \$10 **Grand Total \$2,305.41** 

Total Fee: \$960

Count: 96

Schedule 1

FY2022 Rates \$30.25/\$40.25 FY2023 Rates \$32.90/\$42.90

	(A)	(B)	(C)	(D)			
Tonnage	FY2022 Approved Budget	Actuals Though 01/31/2022	Budget Amount Remaining (A - B)	Budget % Remaining (C / A)	FY23 Proposed Budget	Change from FY22 Budget	%Change from FY22 Budget
Tonnage From Member Jurisdictions							
Lynchburg	35,160	22,200	12,960	36.86%	35,160	0	0.00%
Campbell	20,412	12,243	8,169	40.02%	20,412	0	0.00%
Nelson	9,984	6,690	3,294	33.00%	9,984	0	0.00%
Appomattox	5,354	3,583	1,771	33.09%	5,354	0	0.00%
Subtotal Member Jurisdictions	70,910	44,714	26,196	36.94%	70,910	0	0.00%
Lynchburg Contracts & Other Waste	=	-	-	0.00%	-		
Market Rate Tonnage	121,976	72,725	49,251	40.38%	124,416	2,440	2.00%
Subtotal Contract and Market Rate	121,976	72,725	49,251	40.38%	124,416	2,440	2.00%
Subtotal Revenue Generating Tonnage	192,886	117,440	75,446	39.11%	195,326	2,440	1.26%
Other Tonnage at No Charge (inert/brush/slag)	12,176	6,634	5,542	45.52%	12,176	0	0.00%
Total Tonnage	205,062	124,074	80,988	39.49%	207,502	2,440	1.19%

Disposal Fee Revenue	F	FY2022 Approved Budget	Actuals Though 01/31/2022	Budget Amount emaining (A - B)	Budget % Remaining (C / A)	F	FY23 Proposed Budget	Change from FY22 Budget	%Change from FY22 Budget
From Member Jurisdictions									
Lynchburg	\$	1,063,590	\$ 669,348	\$ 394,242	37.07%	44	1,156,764	93,174	8.76%
Campbell	\$	617,463	\$ 370,678	\$ 246,785	39.97%	\$	671,555	54,092	8.76%
Nelson	\$	302,016	\$ 202,450	\$ 99,566	32.97%	\$	328,474	26,458	8.76%
Appomattox	\$	161,959	\$ 108,905	\$ 53,054	32.76%	\$	176,147	14,188	8.76%
Subtotal Member Jurisdictions	\$	2,145,028	\$ 1,351,381	\$ 793,647	37.00%	\$	2,332,939	187,912	8.76%
Lynchburg Contracts & Other Waste	\$	-	\$ -	\$ -	0.00%	\$	-	0	0.00%
Market Rate Tonnage	\$	4,909,537	\$ 2,918,189	\$ 1,991,348	40.56%	\$	5,337,426	427,889	8.72%
Subtotal Contract and Market Rate	\$	4,909,537	\$ 2,918,189	\$ 1,991,348	40.56%	\$	5,337,426	427,889	8.72%
Airspace Reserve 25%	\$	-	\$ -	\$ -	0.00%	\$	311,039		
Total	\$	7,054,565	\$ 4,269,570	\$ 2,784,994	39.48%	\$	7,981,404	926,839	13.14%

Per Ton Disposal Fees	Арр	2022 roved dget	Actuals Though 11/30/21	Budget Amount emaining (A - B)	% Difference (C / A)	FY23 roposed Budget	Change from FY22 Budget	%Change from FY22 Budget
Member Disposal Fee	\$	30.25	\$ 30.222	\$ 0.028	0.09%	\$ 32.900	2.65	8.76%
Cost of Service (COS) Tipping Fee	\$	30.25	\$ 28.619	\$ 1.631	5.39%	\$ 32.900	2.65	8.76%
Market Rate	\$	40.25	\$ 40.126	\$ 0.124	0.31%	\$ 42.900	2.65	6.58%

**Total Revenue Generating Tonnage** 

**Disposal Cost per Ton** 

FY2023 Rates \$32.90/\$42.90

Schedule 2

		(A)		(B)		(C)	(D)				
expenses		FY 2022 Approved Budget		Actuals Though 01/31/2022	F	Budget Amount Remaining (A - B)	Budget % Remaining (C / A)	FY23 Proposed Budget	fro	Change om FY22 Budget	%Change from FY22 Budget
Personnel (Schedule 3)	\$	1,621,713	\$	872,037	\$	749,676	46.23%	\$ 1,683,493	\$	61,780	3.81%
Landfill O & M (Schedule 4)	\$	1,547,244	\$	929,813	\$	617,431	39.91%	\$ 1,619,012	\$	71,768	4.64%
Landfill Equipment Replacement Reserve	\$	463,375	\$	270,302	\$	193,073	41.67%	\$ 640,000	\$	176,625	38.12%
Closure and Post-Closure Reserve Livestock Road	\$	450,000	\$	262,500	\$	187,500	41.67%	\$ 500,000	\$	50,000	11.11%
Future Disposal Planning Reserve	\$	-	\$	-	\$		0%	\$ -	\$	-	0.00%
O & M Reserve	\$	-	\$	-	\$	-	0%	\$ -	\$	-	0.00%
Annual Debt Service -2011 Bond Debt	\$	829,225	\$	601,555	\$	227,670	27.46%	\$ 829,017	\$	208	0.03%
2015 Bond Debt	\$	1,112,462	\$	530,629	\$	581,833	52.30%	\$ 1,112,891	\$	429	0.04%
Phase V Funding - 2021 Bond Debt	\$	-	\$	-	\$	-		\$ 542,049	\$	542,049	
Internal Loan			\$	-	\$	-			\$	-	
Annual Debt Service Subtotal	\$	1,941,687	\$	1,132,184	\$	809,503	41.69%	\$ 2,483,957	\$	542,270	27.93%
Operating Expenses	\$	6,024,019	\$	3,466,836	\$	2,557,183	42.45%	\$ 6,926,462	\$	902,443	14.98%
Reimbursable Personnel Costs (Schedule 5)	\$	(46,715)	\$	(23,553)	\$	(23,162)	49.58%	\$ (46,715)	\$	-	0.00%
Reimbursable O & M Costs (Schedule 5)	\$	(121,500)	\$	(50,327)	\$	(71,173)	58.58%	\$ (121,500)	\$	-	0.00%
Late fees/Recycling Revenue/Fin charges	\$	(20,000)	\$	(31,964)	\$	11,964	-59.82%	\$ (20,000)	\$	-	0.00%
Interest Income-Operating (19% of Actual)	\$	(1,000)	\$	(30)	\$	(970)	96.98%	\$ (1,000)	\$	-	0.00%
Late Fee, Recycling & Int Income	\$	(21,000)	\$	(31,994)	\$	10,994	-52.35%	\$ (21,000)	\$	-	0.00%
Net Cost of Service Operating Expense Total	\$	5,834,804	\$	3,360,962	\$	2,473,842	42.40%	\$ 6,737,247			
		FY 2022 Approved		Actuals Though		Budget Amount	Budget % Remaining	FY23 Proposed		Change om FY22	%Change

Airspace Reserve	FY 2022 Approved Budget	Actuals Though 01/31/2022	Budget Amount Remaining (A - B)	Budget % Remaining (C / A)	FY23 Proposed Budget	Change From FY22 Budget	%Change from FY22 Budget
Services Authority (Split is 25%)	\$ 373,247	\$ 256,089	\$ 187,544	42.27%	\$ 311,039	\$ -	0.00%
Campbell County (Split is 75%)	\$ 846,514	\$ 580,803	\$ 425,344	42.27%	\$ 933,118	\$ 86,604	10.23%
Total Expenses	\$ 7,054,565	\$ 4,269,570	\$ 3,015,013	40.56%	\$ 7,981,404	\$ 926,839	13.14%

Schedule 2 3/14/2022 10:50 AM

192,886

30.2500 \$

117,440

28.619 \$

75,446

1.631

36.84%

5.71%

195,326

34.492 \$

2,440

4.2424

1.26%

14.02%

			(A)		(B)		(C)	(D)					
	Account	4	FY 2022 Approved Budget		Actuals Though 1/31/2022	R	Budget Amount Remaining (A - B)	Budget % Remaining (C / A)	F	FY23 Proposed Budget		Change om FY22 Budget	%Change from FY22 Budget
	Solid Waste Staff												
	Management	_				_			_				
41111	Salaries - Solid Waste Director	\$	130,495	\$	79,928	\$	50,567	38.75%	\$	140,445	\$	9,950	7.62%
41112	Salaries-Environ Compl & Safety	\$	60,525	_	37,072	<u> </u>	23,453	38.75%	\$	63,506	\$	2,981	4.93%
41129	Salaries-Environ Technician	\$	51,513	_	31,552		19,961	38.75%	\$	55,440	\$	3,927	7.62%
41113	Salaries-Office Manager Salaries-Finance Associate	\$	65,905 35,543	\$	40,367 19,924	\$	25,538 15,619	38.75%	\$	50,000	\$	(15,905)	-24.13% 7.62%
41114		\$		\$		\$		43.94%	\$	38,253	\$	2,710	1.06%
	Management	Þ	343,981	Þ	208,842	Ф	135,139	39.29%	Þ	347,644	Þ	3,663	1.00%
	Salaries & Wages-Operations												
41121	Salaries & Wages-Operations Salaries & Wages-Operations Mgr	\$	68,636	\$	42,039	\$	26,597	38.75%	\$	73,870	\$	5,234	7.63%
41123	Salaries & Wages-Opeations ling	\$	89,277	\$	54,365	·	34,912	39.11%	\$	96,084	\$	6,807	7.62%
41124	Salaries&Wages-Supervisor	\$	50,942	_	31,202	\$	19,740	38.75%	\$	54,826	\$	3,884	7.63%
41125	Salaries&Wages-Operator	\$	292,748	\$	176,828	\$	115,920	39.60%	\$	315,070	\$	22,322	7.63%
41127	Salaries&Wages- Maint Worker	\$		\$	-	\$	30,405	100.00%	\$	32,723	\$	2,318	7.62%
41128	Salaries&Wages-Mechanic	\$	89,955		41,816	\$	48,139	53.51%	\$	96,814	\$	6,859	7.63%
	Operations	\$	621,963	\$	346,249	\$	275,714	44.33%	\$	669,388	\$	47,425	7.63%
			,		ĺ		ŕ			·		,	
	Salary	\$	965,944	\$	555,091	\$	410,853	42.53%	\$	1,017,032	\$	51,088	5.29%
	Operator Retention Proposal								\$	21,684			
	Total Salaries	\$	1,014,241	\$	555,091	\$	410,853	40.51%	\$	1,038,716	\$	51,088	2.41%
	E. C.												
42210	Employee Benefits VRS-Retirement	\$	54,549	\$	24,195	\$	30,354	55.64%	\$	55,865	\$	1,316	2.41%
42220	VRS Life Insurance (1.34%)	\$	13,955	_	7,387	\$	6,568	47.07%	\$	14,292	\$	337	2.41%
42300	Employer Cost-Health Insurance	\$	210,505		111,514	\$	98,991	47.03%	\$	227,345	\$	16,840	8.00%
42700	Employer Cost-Worker's Comp	\$	35,000	\$	24,326	\$	10,674	30.50%	\$	35,000	\$	-	0.00%
42100	Employer Cost-FICA	\$	78,627	\$	40,718	\$	37,909	48.21%	\$	80,524	\$	1,897	2.41%
42600	Unemployment Insurance	\$	8,000	\$	-	\$	8,000	100.00%	\$	8,000	\$	-	0.00%
	Operator Retention Benefits								\$	11,007			
	Employee Benefits Subtotal	\$	400,635	\$	208,140	\$	192,496	48.05%	\$	432,033	\$	20,391	7.84%
	Overtime												
41200	Salaries and Wages - Overtime	\$	36,000	\$	22,216	\$	13,784	38.29%	\$	38,744	\$	2,744	7.62%
200	Overtime Subtotal	\$	36,000		22,216	_	13,784	38.29%	\$	38,744	\$	2,744	7.62%
			,		, , ,		, -			,		,	
	Total Personnel Costs-Services Authority Staff	\$	1,450,876	\$	785,448	\$	617,132	42.54%	\$	1,509,493	\$	74,223	4.04%
	Local Government Council Staff												
	Prof Services-LGC-Salaries	\$	70,812	\$	45,120	\$	25,692	36.28%	\$	70,000	\$	(812)	-1.15%
	Prof Services-LGC-Benefits	\$	40,795		23,241		17,554	43.03%	\$	44,000	\$	3,205	7.86%
43133	Prof Services-LGC Overhead	\$	59,230	\$	18,228	\$	41,002	69.23%	\$	60,000	\$	770	1.30%
	Total Personnel Costs-Region 2000 Staff	\$	170,837	\$	86,589	\$	84,248	49.31%	\$	174,000	\$	3,163	1.85%
	Total Personnel Costs	\$	1,621,713	\$	872,037	\$	749,676	46.23%	\$	1,683,493	\$	77,386	3.81%
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<u> </u>				<u> </u>		<u> </u>					<u> </u>		

			(A)	(B)		(C)	(D)					
Account	Operations and Maintenance Cost Type	Α	FY2022 pproved Budget	Actuals Though 01/31/2022		Budget Amount emaining (A - B)	Budget % Remaining (C / A)	F	FY23 Proposed Budget	Chang from FY Budge	22	%Change from FY22 Budget
	Contractual Services											
43166	Software support-Paradigm	\$	7,000	8,833	\$	(1,833)	-26.18%	\$	7,000	\$		0.00%
43321	Communications M&R Service/Radio	\$	13,000	10,883	\$	2,117	16.28%	\$	13,000	\$	-	0.00%
43313 43171	Building M & R Services Site Maintenance-Concord Turnpike	\$	6,000	4,993		1,007	16.78% 0.00%	\$	6,000	- 7	-	0.00% 0.00%
43171	Site Maintenance-Livestock Road	\$	35,000	49,064	_	(294) (14,064)	-40.18%	\$	38,500	Ψ	500	10.00%
43170	Sedimentation Basin Cleaning	\$	-	-	\$	-	0.00%	\$	-	\$	_	0.00%
43169	Janitorial Services	\$	7,800	4,550	\$	3,250	41.67%	\$	7,800	<b>T</b>	-	0.00%
43110 43150	Med/Dental/Pharm/Lab Services Legal Services	\$	30,000	17,600	\$	12,400	0.00% 41.33%	\$	30,000	\$	-	0.00% 0.00%
43120	Accounting and auditing service	\$	9,000	1,000		8,000	88.89%	\$	9,000		-	0.00%
43140	Engineering/Monitoring Services-Lynchburg	\$	·-	9,382		(9,382)	0.00%	\$	·-	\$	-	0.00%
	Engineering/Monitoring Services-Campbell	\$	125,000	81,029		43,971	35.18%	\$	125,000	<b>*</b> 40.6		0.00%
43141 43160	Professional Consulting Service Environmental Lab Services-Lynchburg	\$	-	425 212		(425) (212)	0.00% 0.00%	\$	40,000	\$ 40,0		0.00% 0.00%
43160a	Environmental Lab Services-Campbell	\$	8,000	6,897		1,103	13.79%	\$	8,000	_	-	0.00%
43200	Temporary Help Service Fees	\$	30,000	7,097		22,903	76.34%	\$	30,000	T	. [	0.00%
43600 43176	Advertising	\$	6,000	224 2,750		5,776	96.27%	\$	6,000	\$	-	0.00%
43176 43167	Software Purchases-Other Pest Control services	\$	3,000 1,000	2,750 480		250 520	8.33% 52.00%	\$	3,000 1,000		-	0.00% 0.00%
43168	Investigative Services	\$	100	85		15	14.56%	\$	100	\$		0.00%
	Uniform Rental Services / Clothing Allowance beginning											
46011 43161	FY2020 Tire Shredding Services	\$	10,000 5,000	8,166 12,290		1,834 (7,290)	18.34% -145.81%	\$	10,000 5,000	\$	-	0.00% 0.00%
43165	Misc Contractual Services	\$	1,000	12,290	\$	1,000	100.00%	\$	1,000		-	0.00%
43177	Website, Media & Public Communications	\$	2,500	1,260	\$	1,240	49.60%	\$	2,500	\$	.	0.00%
42850	Employee Med Exp-drug tests, ph	\$	1,500	535		965	64.33%	\$	1,500	\$		0.00%
46031 43173	Heavy Equipment-Outside Repair Mechanical M&R Services	\$	60,000 4,000	67,197 8,227		(7,197) (4,227)	-11.99% -105.68%	\$	66,000 4,000		000	10.00% 0.00%
43121	Payroll support services	\$	12,000	10,500	\$	1,500	12.50%	\$	12,000	_	-	0.00%
46017	Software Maint Contract-Accounting	\$	800	-	\$	800	100.00%	\$	800	\$		0.00%
43162	HHW Disposal	\$	-	7,651	\$	(7,651)	0.00%	\$	-	Ŧ	-	0.00%
43163	Wood Waste Grinding Contractual Services Subtotal	\$	10,000 387,700	321,625	\$	10,000 66,075	100.00% 17.04%	\$	10,000 437,200	\$ 49,5	Son	0.00% 12.77%
	Contractual Services Subtotal	Ψ	307,700	321,023	Ψ	00,073	17.0476	Ψ	437,200	Ψ 43,0	,00	12.7770
	Supplies & Materials											
46001	Office Supplies/Audio Visual Supplies	\$	6,000	2,888		3,112	51.86%	\$	6,000		-	0.00%
46002 46005	Forms & Stationary Custodial Supplies	\$	1,500 2,500	284 11	\$	1,216 2,489	81.04% 99.58%	\$	1,500 2,500	<u> </u>	-	0.00% 0.00%
46033	Apparel/Protective Wear/Personal Protective Equipment	\$	3,000	1,885		1,115	37.17%	\$	3,000			0.00%
	Books & Publications	\$	-	-	\$	-	0.00%	\$	-		-	0.00%
46013	Subscriptions	\$	- 2 000	- 2 000	\$	-	0.00%	\$	2 000	•	-	0.00%
46018 46019	Safety Supplies Awards & Recognitions	\$	3,000	3,000 325		(325)	0.01% 0.00%	\$	3,000	т	-	0.00% 0.00%
46020	Grounds Maintenance Supplies	\$	3,000	988		2,012	67.06%	\$	3,000			0.00%
46026	Food & Dietary Supplies	\$		-	\$	-	0.00%	\$	-	\$	-	0.00%
46022 46021	Minor Equipment-Tools  Chemicals/gases	\$	7,000 500	5,221 647	\$	1,779 (147)	25.42% -29.41%	\$	7,000 500		-	0.00% 0.00%
	R & M- Office	\$	-	- 047	\$	- (147)	0.00%	\$	-	•	-	0.00%
	Vehicle M&R Equipment Parts	\$	155,684	77,039		78,645	50.52%	\$	171,252		68	10.00%
46007	R&M Supplies-Building	\$	5,000	753		4,247	84.93%	\$	5,000		-	0.00%
	R & M-Mechanical-Materials Odor Control Operations & Materials	\$	100,000	44,897	\$	- 55,103	0.00% 55.10%	\$	25,000	\$ (75,0		0.00% -75.00%
46032	Communications M & R Materials	\$	2,000	44,897	\$	2,000	100.00%	\$	25,000	\$ (75,0		0.00%
46025	Haul Road M&R Materials	\$	180,000	52,182	\$	127,818	71.01%	\$	198,000	\$ 18,0		10.00%
46027	Daily Cover/Posi-Shell	\$	110,000	67,801		42,199	38.36%	\$	121,000		000	10.00%
	Postal Services Messenger Services	\$	2,000	795 59		1,205 (59)	60.25% 0.00%	\$	2,000			0.00% 0.00%
	Printing & Binding	\$	1,000	- 39	\$	1,000	100.00%	\$	1,000			0.00%
46035	Shop Supplies	\$	15,000	17,440	\$	(2,440)	-16.26%	\$	15,000	\$	-	0.00%
42820	Education-Tuition Assistance	\$	-		\$	-	0.00%	\$	- 40.000	T	-	0.00%
46023 46024	Computer Materials & Repair Mechanical M&R Materials	\$	10,000	5,634	\$	4,366	43.66% 0.00%	\$	10,000		-	0.00% 0.00%
70027	Supplies & Materials Subtotal	\$	607,184	281,849		325,335	53.58%	\$	576,752	\$ (30,4		-5.01%
						·						
<u> </u>	Gas/Diesel Fuel/Oil & Grease	+			1			_				
46008	Vehicle & Equipt Fuel-Diesel	\$	206,000	131,595	\$	74,405	36.12%	\$	257,500	\$ 51,5	500	25.00%
46028	Vehicle & Equipt Fuel-Gasoline	\$	4,800	2,696		2,104	43.83%	\$	6,000		200	25.00%
46029	Vehicle & Equipt/Oil & Grease	\$	19,200	8,950		10,250	53.39%	\$	19,200			0.00%
46008	Gas/Diesel Fuel/Oil & Grease Subtotal	\$	230,000	143,241	\$	86,759	37.72%	\$	282,700	\$ 52,7	'00	22.91% 0.00%
	Rentals & Leases	+			1			\$	-			0.00%
45410	Lease/Rent of Equipment-Office (Copier/postal meter)	\$	5,500	1,739	\$	3,761	68.39%	\$	5,500	\$		0.00%
45411	Lease/Rent of Equipment-Landfill	\$	10,000	6,200		3,800	38.00%	\$	10,000	T	-	0.00%
45420	Lease/Rent of Buildings	\$	15,500	7 039	\$	7,562	0.00%	\$	15 500		- -	0.00% 0.00%
	Rentals & Leases Subtotal	\$	10,000	7,938	Þ	7,562	48.78%	Ф	15,500	\$		0.00%

## **Landfill Operating and Maintenance Expenses**

Account	Operations and Maintenance Cost Type	Α	FY2022 pproved Budget	Actuals Though 01/31/2022		Budget Amount emaining (A - B)	Budget % Remaining (C / A)		FY23 Proposed Budget	fro	hange m FY22 udget	%Change from FY22 Budget
	Utilities & Natural Gas											
45230	Telephone/Internet	\$	20.000	8,329	¢	11.671	58.35%	\$	20.000	\$		0.00%
45110	Electrical Services	\$	35.000	18,553		16,447	46.99%	\$	35,000	\$		0.00%
45130	Water & Sewer	\$	1,500	1,521		(21)	-1.39%	\$	1,500	\$		0.00%
45120	Utilities - Propane Gas	\$	10,000	6,442		3,558	35.58%	\$	10,000	\$		0.00%
45120	Cellular Services & Pager	\$	3,960	1,860		2,100	53.03%	\$	3,960	\$		0.009
43231	Utilities Subtotal	\$	70,460	36,706		33,754	47.91%		70,460			
	Othities Subtotal	Þ	70,460	36,706	Þ	33,754	47.91%	\$	70,460	\$	-	0.00%
45500	Troval 9 Training Includes Continuing Education	•	4.000		•	4.000	100.00%	\$	4 000	\$	-	0.00%
45500	Travel & Training-Includes Continuing Education	\$	4,000	454	\$	4,000		\$	4,000	\$	-	0.00%
45510	Travel Mileage-Personal Vehicle	\$	-	451	\$	(451)	0.00%	\$	-	\$	-	0.00%
45530	Travel-Subsistence & Lodging	\$	-	-	\$	- (0.50)	0.00%	\$	-	\$	-	0.00%
45540	Off-Site Training	\$		950	_	(950)	0.00%	\$		\$	-	0.00%
46014	On-Site Training	\$	4,000	2,765	_	1,235	30.89%	\$	4,000	\$	-	0.00%
	Travel & Training Subtotal	\$	8,000	4,166	\$	3,834	47.93%	\$	8,000	\$	-	0.00%
	Miscellaneous											
45800	Miscellaneous	\$	3,500	1,489		2,011	57.44%	\$	3,500	\$	-	0.00%
45810	Dues and Assoc Membership-Misc	\$	1,800			1,282	71.22%	\$	1,800	\$	-	0.00%
45801	Bank Service Charges	\$	3,600	3,350	\$	250	6.94%	\$	3,600	\$	-	0.00%
45802	Cash Overage and (Shortage)	\$	-	-	\$	-	0.00%	\$	-	\$	-	0.00%
45803	Finance Charges paid to vendors	\$	-	70	\$	(70)	0.00%	\$	-	\$	-	0.00%
45804	Bad Debt Expense	\$	3,000	-	\$	3,000	100.00%	\$	3,000	\$	-	0.00%
45840	VDEQ landfill fee - Misc	\$	33,000	31,134	\$	1,866	5.66%	\$	33,000	\$	-	0.00%
	Misc Expenses Subtotal	\$	44,900	36,561	\$	8,339	18.57%	\$	44,900	\$	-	0.00%
	Payments to Other Entities											
43164a	Leachate Treatment-LR facility	\$	20,000	1,506	\$	18,494	92.47%	\$	20,000	\$	-	0.00
45308	General Liability insurance	\$	42,000	45,894	\$	(3,894)	-9.27%	\$	42,000	\$	-	0.00%
	Payments to Other Entities Subtotal	\$	62,000	47,401	\$	14,599	23.55%	\$	62,000	\$	-	0.009
		Ť		,	Ė	,		\$	-			
	Sub-Total SA O & M Expenses	1	1,425,744	879,487	\$	546,257	38.31%	·	1,497,512	\$	71,768	5.03%
	Reimbursable O & M Expenses (see Reimbursable Schedule											
	for Detail)	\$	121,500	50,327	\$	71,173	58.58%	\$	121,500	\$	-	0.00%
	Grand Total Operations and Maintenance Cost	\$	1,547,244	\$ 929,813	\$	617,431	39.91%	\$	1,619,012	\$	71,768	4.649

# Reimbursable Landfill Operating and Maintenance Expenses Personnel Costs

		(A)	(B)	(C)	(D)				
Account	Operations and Maintenance Cost Type	FY22 Approved Budget	Actuals Though 01/31/2022	Budget Amount Remaining (A - B)	Budget % Remaining (C / A)	Projected through 6/30/21	FY23 Proposed Budget	Change from FY22 Budget	%Change from FY22 Budget
	Reimbursable Landfill O & M Expenses								
	City of Lynchburg								
43140	Engineering/Monitoring Services	\$ 60,000	\$ 18,570		69.0%	\$ 61,758	\$ 60,000	\$ -	0.00%
43160	Environmental Lab Services	\$ -	\$ 684			\$ 2,302		\$ -	
43162	HHW Disposal	\$ 28,050	\$ 11,093		60.5%	\$ 28,457			0.00%
	City of Lynchburg Subtotal	\$ 88,050	\$ 30,347	\$ 57,703	65.5%	\$ 92,517	\$ 88,050	\$ -	0.00%
	Campbell County								
43140a	, ,	\$ 22,840	\$ 18,771	\$ 4,069	17.8%	\$ 13,458	\$ 22,840	s -	0.00%
43160a	Environmental Lab Services	\$ 5,000	\$ 1,209		75.8%	\$ 1,750			0.00%
43162	HHW Disposal	\$ 5,610	\$ -	\$ 5,610	100.0%	\$ -	\$ 5,610		0.00%
43164a	Leachate Treatment	\$ -	\$ -	\$ -		\$ -	\$ -	\$ -	0.00%
	Campbell County Subtotal	\$ 33,450	\$ 19,979	\$ 13,471	40.3%	\$ 15,208	\$ 33,450	\$ -	0.00%
	Reimbursable Landfill O & M Expenses	\$ 121,500	\$ 50,327	\$ 71,173	58.6%	\$ 107,726	\$ 121,500	\$ -	0.00%
	Reimbursable Landfill Personnel Costs								
	City of Lynchburg								
	Concord Turnpike Personnel Costs	\$ 40,715	\$ 23,553	\$ 17,162	42.2%	\$ 39,816	\$ 40,715	\$ -	0.00%
_	City of Lynchburg Subtotal	\$ 40,715	\$ 23,553	\$ 17,162	42.2%	\$ 39,816	\$ 40,715	\$ -	0.00%
	Campbell County								
		\$ 6,000	\$ -	\$ 6,000	100.0%	\$ 2,365	\$ 6,000	\$ -	0.00%
	Campbell County Subtotal		\$ -	\$ 6,000	100.0%	\$ 2,365			0.00%
	Reimbursable Landfill Personnel Costs	\$ 46,715	\$ 23,553	\$ 23,162	49.6%	\$ 42,181	\$ 46,715	\$ -	0.00%

# **Region 2000 Services Authority**

**FY23** 

Schedule 7

**Capital Equipment Fund** 

FY23 Capital Equipment Items (Preliminary)		Cost	Fund Balance		
		COSI			
Estimated Balance @ 6/30/2022			\$	423,435	
FY 2023 Preliminary Purchases					
30 Ton Haul Truck	\$	450,000			
Undercarriage for 963 Track Loader	\$	45,000			
Remanufactured Compactor Wheels	\$	85,000			
Brush Mower for Skid Steeer	\$	8,000			
Street Broom for Skid Steer	\$	6,000			
Open Top Bin Replacement	\$	20,000			
Mobile Radio Replacements	\$	12,000			
Subtotal	\$	626,000			
Estimated Transfer from Operating Fund for FY2023			\$	640,000	
Estimated Balance @ 6/30/2023			\$	437,435	

### **Revenue Tonnage Projection:**

- Member tons, 70,910 tons. No change from FY 2022
- Market Rate tons, 124,416 tons. 2% increase over FY2022

#### Revenue:

\$7,981,404, 13,14% increase over FY 2022 (includes 25% Authority share of airspace reserve.)

### **Operating Expenses:**

\$6,737,247 15.47% increase over FY 2022

### **Total Expenses**

• \$7,981,404, 13,14% increase over FY 2022 (includes 25% Authority share of airspace reserve.)

### **Proposed Employee Merit Based Salary Increase:**

A 5% merit-based salary increase is proposed for July 1, 2022, an additional 5% merit-based increase is proposed for January 1, 2023. The US inflation rate in February 2022 was 7.9% and our Health Insurance rate will increase by 8% on July 1, 2022.

### **Disposal Cost of service:**

\$ 34.49 per ton, 14.02% increase over FY22

### **Proposed Tipping Fee:**

Member Rate: \$32.90 per ton, 8.76% increase over FY22 (\$1.59 per ton less than Disposal Cost of Service of \$34.92 shown on Schedule 2 due to 25% Authority share of airspace reserve additional revenue in FY23)

Market Rate: \$42.90 per ton, 6.58% increase over FY22

Please note that we have not increased the member or market rate tipping fee for 5 years and only one tipping fee increase in the past 9 years.

The FY23 proposed member rate is less than the projected rate shown on the proforma budget.

### **Region 2000 Service Authority Historical Tipping Fees:**

FY22: 30.25/40.25 FY21: 30.25/40.25 FY20: 30.25/40.25 FY19: 30.25/40.25 FY18: 30.25/40.25 FY17: 28.75/38.75 FY16: 28.75/38.75

FY15: 28.75/38.75 FY14: 28.00/38.00

